

Report: Russian and Central Asian Natural Gas

A 350-page report featuring over 300 graphs and tables (see full list below). All key chart data is numerical. The report includes a discussion of the 2009 crisis and its impact on 2010 and the first half of 2011. It incorporates the most recent data available—mid- and end-2011 figures—along with five years of monthly data.

This study provides an in-depth review of all major aspects of the natural gas industry in Russia and Central Asia, offering exceptional data density and comprehensive coverage. Key features include:

- The most up-to-date information, including 2011 production data
- Regional breakdown of Russia’s resource base, including production and key characteristics of the largest gas fields
- Gas disposition by region and producer, including flaring and gas processing
- Regional domestic consumption patterns and major consumers
- Pipeline descriptions and estimated throughput
- Industry development forecasts

The author is a leading expert on the FSU oil and gas sector and is available for detailed discussions and data clarifications.

THE REPORT IS READY FOR DELIVERY

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ABBREVIATIONS, FREQUENTLY USED IN THE REPORT

FSU	Former Soviet Union countries
cm	Cubic Meter (37 cubic feet)
tcm	Thousand Cubic Meters
mcm	Million Cubic Meters
bcm	Billion Cubic Meters (37 billion cubic feet)
tt	Thousand Tons of crude oil or condensate or any liquid
mt	Million Tons of crude oil or condensate or any liquid
MW	Mega Watt
TW	Thousand MW
MWh	Mega Watt hour
TWh	Terra Watt hour
CHPP	Combined Heat Power Plant (in Russian TES or Heat and Electricity Station)
PP	Power Plant (in Russian GRES or City Electricity Station, e.g. electricity only power plant)
RUB	Rubles (or roubles) – Russian national currency
GPP	Gas Processing Plant
UGS	Underground Gas Storage
CS	Compressor Station
GMS	Gas Measurement Station