

Report: Russian Upstream and Oilfield Services

An 800-page report featuring over 1,000 figures and tables, available in English (Russian edition sold separately). All data reflects the most recent information.

The report offers unmatched depth and analytical detail. It includes fully numerical figures, comprehensive assessments of the OPEC+ deal and its implications for current and future production, and detailed evaluations of regional oil and gas output and oilfield services (OFS) market dynamics. It also provides briefs on major oil and gas companies, including regional positions and financials, as well as profiles of key OFS suppliers.

Financial data for oil and OFS companies is current through 2020.

The author is a leading expert on the Russian OFS market with a proven record of accurate forecasting for upstream activity in Russia and Kazakhstan—forecasts relied upon by major OFS companies.

The author is also available for client discussions and data clarifications.

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