

Report: Russian Upstream and Oilfield Services 2021

800 pages and over 1000 figures and tables. Available in English (Russian sold separately¹). Data used in the report is most recent (2020 full year).

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This report is unmatched in the depth of analysis and details of the information. All key data in figures is numerical. A detailed discussion of the OPEC+ deal impact on current and future production and consequences for OFS companies. A detailed discussion of oil and gas production by region and regional oilfield services market estimates. Large oil and gas companies briefs with regional positions and financials. Profiles of key OFS service suppliers are included.

The report includes oil and oilfield services companies' latest available financial data for 2020.

The author is the leading expert in the Russian oilfield services market with a proven track record of successful forecasting of the upstream activity in Russia and Kazakhstan. The forecasts are used by the largest Oilfield Services companies.

The author is available to clients for detailed discussions and data clarifications.

CONTENT

1	Abstract	30
2	Oil and gas industry's development in 2001-2021.....	32
2.1	Industry structure and its role in the Russian economy	47
2.2	Industry regulation, the OPEC+ agreements and its dissolution in 2020.....	56
2.3	Taxation	65
2.3.1	Mineral Extraction Tax (MET)	67
2.3.2	Export Duty.....	70
2.3.3	Profit Based Tax.....	73
2.4	Oil prices	74
2.5	Crude and condensate production	76
2.6	Gas production	77
2.7	Oil industry crude balance.....	79

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2.8	Balance of gas distribution	81
3	Key upstream activities overview in 2005-2020	82
3.1	Drilling and wells completion in Russia	82
3.2	Well workover/well servicing operations	103
3.3	Effectiveness of well servicing/well workover operations	111
3.4	Hydraulic fracturing and effectiveness of fracturing jobs	112
3.5	Well bore stimulation (excluding hydro fracturing) and artificial lift optimization	114
3.6	Water injection	116
3.7	Managing the production cut in 2020	117
3.9	Seismic surveys	120
4	Russian oilfield services market in 2005-2020 and forecast for 2021-2027	124
4.1	Market size estimates	125
4.2	Forecast methodology and cautionary notes	135
4.3	Crude price shocks and their impact on dollar value of the market	139
4.5	Oilfield Services Market Forecast till 2027	142
4.6	Drilling segment in 2005-2020 and forecast till 2027	145
4.7	Sidetracking market estimates in 2005-2020 and forecast till 2027	150
4.8	Rig mobilization and assembly segment in 2005-2020 and forecast till 2027	152
4.9	Drill bits and drill bits program segment in 2005-2020 and forecast till 2027	155
4.10	Turbines and downhole motors in 2005-2020 and forecast till 2027	159
4.11	Drilling fluids in 2005-2020 and forecast till 2027	161
4.12	MWD/ LWD and directional drilling segment in 2005-2020 and forecast till 2027	165
4.12.1	Telemetry /MWD/ LWD in 2005-2020 and forecast till 2027	166
4.12.2	Rotary Steering Systems (RSS) in 2005-2020 and forecast till 2027	169
4.13	Pressure pumping services market in Russia in 2005-2020 and forecast till 2027	171
4.13.1	Cementing in 2005-2020 and forecast till 2027	173
4.13.2	Hydro fracturing market in 2005-2020 and forecast till 2027	176
4.13.3	Coiled tubing segment in 2005-2020 and forecast till 2027	180
4.14	Wireline services market in 2005-2020 and forecast till 2027	182
4.14.1	Open Hole Logging in 2005-2020 and forecast till 2027	185
4.14.2	Cased hole logging segment in 2005-2020 and forecast till 2027	187
4.14.3	Perforation segment in 2005-2020 and forecast till 2027	189
4.15	Well servicing/ workover market in Russia in 2005-2020 and forecast till 2027	192
4.15.1	Workover in 2005-2020 and forecast till 2027	194
4.15.2	Well servicing in 2005-2020 and forecast till 2027	196
4.15.3	Completion services segment in Russia in 2005-2020 and forecast till 2027	198
4.16	Seismic services market in 2005-2020 and forecast till 2027	200
4.17	Artificial Lift Services segment in 2005-2020 and forecast till 2027	202
4.18	Oilfield market in key producing regions and forecast of regional market development	205
4.19	Market size estimates for key groups of equipment	208
5	Forecast of physical volumes and OFS capacities in 2021-2027	209
5.1	Forecast of physical activity in Russia in 2021-2027	209
5.2	Forecast of capacities requirements till 2027	218
6	Crude oil and gas producing regions	222
6.1	Crude oil production by region	222
6.2	Development drilling and production well completions	225
6.3	Workover operations by key regions	227
7	Khanty-Mansiysk Autonomous District (West Siberia)	231
7.1	KhMAD reserves and key OFS activities by an oil company	231
7.2	Oilfield market estimates for KhMAD	258
7.3	Oilfield market forecast for 2021-2027 for KhMAD	268
8	Yamal-Nenets Autonomous District (West Siberia)	270

8.1	YaNAD reserves and key OFS activities by an oil company	270
8.2	Oilfield market estimates for YaNAD summary (gas and oil)	295
8.3	Oilfield market estimates for YaNAD (excluding gas)	296
8.4	Oilfield market forecast till 2022 for YaNAD	304
8.5	Oilfield market estimates for Natural Gas in YaNAD	306
8.6	Oilfield market forecast till 2027 for Natural Gas in YaNAD	312
9	South Tyumen, Tomsk, Novosibirsk and Omsk oblasts (Western Siberia).....	314
9.1	South of Tyumen and adjacent regions reserves and key OFS activities by an oil company	314
9.2	Market estimates for South Tyumen, Tomsk and Other WS.....	330
9.3	Oilfield market forecast till 2027 for South Tyumen, Tomsk and Other WS.....	338
10	Volga-Urals region	340
10.1	Volga-Urals reserves and key OFS activities by an oil company	340
10.2	Oilfield market estimates for Volga-Urals.....	363
10.3	Oilfield market forecast till 2027 for Volga-Urals	370
11	Eastern Siberia	373
11.1	Eastern Siberia reserves and key OFS activities by an oil company	373
11.2	Oilfield market estimates for East Siberia.....	388
11.3	Oilfield market forecast till 2027 for East Siberia	395
12	Timan-Pechora	398
12.1	Timan-Pechora reserves and key OFS activities by an oil company.....	398
12.2	Oilfield market estimates for Timan-Pechora.....	414
12.3	Oilfield market forecast till 2027 for Timan-Pechora	421
13	Far East	424
13.1	Sakhalin reserves and key OFS activities by an oil company	424
13.2	Oilfield market estimates for Sakhalin.....	437
13.3	Oilfield market forecast till 2027 for Sakhalin.....	442
14	Caucasus	444
14.1	North Caucasus reserves and key OFS activities by company	444
14.2	Oilfield market estimates for North Caucasus.....	453
14.3	Oilfield market forecast till 2027 for Caucasus	457
15	Caspian Offshore	459
16	Analysis of oilfield services customers (major companies)	461
16.1	Rosneft.....	473
16.1.1	Rosneft (assets excluding TNK-BP and Bashneft).....	486
16.1.2	TNK-BP	494
16.1.3	Bashneft.....	504
16.2	LUKOIL	514
16.3	Surgutneftegas.....	526
16.4	Gazpromneft.....	534
16.5	Tatneft	546
16.6	Slavneft	553
16.7	RUSSNEFT and Neftisa	560
16.8	Gazprom	569
16.9	NOVATEK	575
17	Review of Key Oilfield Capacities in Russia	581
17.1	Estimates of the number of drill rigs fleet and number of active rigs	581
17.2	Workover rigs fleet estimates and workover crew-hour costs	584
17.3	Geophysical crews and key companies owning assets	588
18	OFS competitive environment and shares of key players	589
19	Oil companies' service divisions	596

19.1				597
19.2				601
19.2.1				603
19.2.2				605
19.2.3				610
19.2.4				612
19.2.5				613
19.2.6				615
19.2.7				617
19.2.8				617
19.2.9				618
19.2.10				620
19.2.11				621
19.2.12				621
19.2.13				622
19.2.14				623
19.2.15				624
19.2.16				625
19.2.17				630
19.3				637
19.4				637
19.5				638
19.5.1				640
19.5.2				641
19.5.3				642
19.5.4				644
19.6				645
19.6.1				646
19.7				648
19.7.1				648
19.7.2				651
19.8				653
20	 	 	 	655
20.1				656
20.1.1				661
20.1.2				662
20.1.3				664
20.1.4				665
20.1.5				666
20.1.6				667
20.2				667
20.3				672
20.3.1				677
20.3.2				678
20.3.3				679
20.4				679
20.4.1				686
20.4.2				686
20.5				687
20.6				692
20.6.1				703
20.6.2				705
20.6.3				705
20.6.4				706
20.6.5				707

20.7	CalFrac Well Services	707
21	Large independent Russian oilfield service companies	711
21.1	Eurasia Drilling Company Limited (EDC) and BKE	712
21.1.1	OOO SGK (acquired in April 2011)	720
21.1.2	OOO KRS Eurasia.....	723
21.1.3	OOO Kogalym Well Workover Division (OOO KWWD)	723
21.1.4	OOO Urai Well Workover Division (OOO UWWD).....	724
21.1.5	Samotlorskii Well Workover (ZAO SKRS transferred from Schlumberger)	725
21.2	OOO Gazprom-Burenie.....	725
21.2.1	Podzemburgas	731
21.3	RusGazBurenie	732
21.4	TAGRAS Holding.....	733
21.4.1	OOO TNG-Group.....	737
21.4.2	OOO Tatburneft	739
21.4.3	OOO Tatburmontazh	742
21.4.4	OOO TAGRAS-RemService	742
21.5	ERIELL Group.....	745
21.6	ZAO SSK (or Sibirskaya Servisnaya Company)	750
21.7	ZAO Samotlorneftepromkhim	752
21.8	OOO ARGOS (Langepassko-Pokachevskoe URS and ChURS)	756
21.9	ZAO SP MeKaMineft	757
21.10	INVESTGEOSERVICE (Nova Energy Services LLC and IGS Drilling)	758
21.11	GEOTECH Holding (IG Seismic Services).....	761
21.11.1	AO GEOTECH Seismorazvedka (Integra-Geophysics and Azimuth Energy Services)	766
21.11.2	AO Khantymansiyskgeophysica	769
21.11.3	AO Yeniseygeophysica.....	770
21.12	Intellect Drilling Services.....	771
21.13	Integra	772
21.14	OOO Neftserviceholding	775
21.14.1	OOO NSH Asia Drilling.....	777
21.14.2	OOO Permnefteotdacha	777
21.15	AO UPNP and KRS Samara	778
21.16	ZAO Ermakovskii PRS	783
21.17	Novo-Urengoiszkaya Drilling Company	783
21.18	NaftaGaz and Neftagas-Burenie	784
21.18.1	OOO Naftagas-Burenie (OOO Service Drilling Company)	785
21.18.2	OOO RU-Energy KRS-MG (OOO MEGION-SERVICE) (liquidated).....	787
21.18.3	OOO YamalServiceCenter (liquidated).....	788
21.18.4	OOO Servisnaya Transportnaya Compania (liquidated).....	789
21.19	OOO Noyabrskoe UPNP (former OOO KRS-Service)	790
21.20	NewTech Services	790
22	Other drilling and workover companies	792
22.1	OOO Rusintegral	792
22.1.1	OOO Rusintegral Pioneer.....	792
22.1.2	OOO Rusintegral Variegan Remont (former Variegan-Remont).....	793
22.2	OOO NPP Burintekh.....	794
22.3	OOO NK Krasnoleninskneftegas	795
22.4	Usinskgeoneft	796
22.5	OOO VNBK (Varyogan Oil Drilling Company)	798
22.6	OOO Tomskburneftegaz	799
22.7	KOMIQUEST INTERNATIONAL (liquidated)	800
23	Large and medium wireline and seismic companies (Geophysical)	801
23.1	ROSGEOLOGIA	801

23.1.1	OAo Nizhneartovskneftegeophysica	804
23.1.2	OAo Dalmorneftegeophysica (sea).....	804
23.1.3	OAo Samaraneftegeophysica	805
23.1.4	FGUP Sevmorgeo (sea)	807
23.1.5	OAo Sevmorneftegeophysica (sea).....	808
23.1.6	OAo CGE (Central Geophysical Expedition) - liquidated.....	810
23.1.7	OAo Sibneftegeophysica (in bankruptcy)	811
23.1.8	OAo Permneftegeophysica.....	813
23.1.9	OAo Volgogradneftegeophysica	814
23.1.10	OAo Stavropolneftegeophysica.....	816
23.1.11	OAo Saratovneftegeophysica	817
23.2	OAo Bashneftegeophysica	818
23.3	OAo Kogalymneftegeophysica	821
23.4	OAo MAGE (sea).....	821
23.5	ZAO Polyarnaya Geophysical Expedition (liquidated)	822
23.6	ZAO Krasnoyarskgeophysica.....	823
24	Production of key equipment in Russia overview	824
25	Drilling and workover rigs manufacturers.....	828
25.1	Import of drilling rigs	830
25.2	OOO Uralmash NGO Holding (former ZAO URBO or Uralmash-BO).....	831
25.2.1	MK Uralmash (Oil and Gas division)	834
25.3	OOO Volgograd Drilling Equipment Plant (acquired by RU-Energy and was in bankruptcy).....	835
25.4	Honghua (China)	836
25.5	OAo Mobile Drilling Systems (Kungur) (in bankruptcy)	837
26	Major manufacturers of ESP.....	840
26.1	MC Borets	841
26.1.1	OOO Borets.....	844
26.1.2	Lebedyan Machine-Building Factory (Lemaz).....	844
26.1.3	OOO Lysvaneftemash	845
26.2	AO GMS LIVGIDROMASH (GMS NASOSY)	845
26.3	ZAO Novomet-Perm and OOO Novomet-Service	846
26.4	RIMERA-Service	847
26.4.1	OOO ALNAS (RIMERA)	849
26.4.2	OOO Izhneftemash (RIMERA)	850
27	Rod pump systems.....	851
27.1	Perm Oilfield Machinery Company.....	852
27.2	OAo Reduktor.....	852
28	Christmas tree producers	854
28.1	OA AK Korvet	854
29	Cementing unit producers	856
29.1	Pervomayskhhimmash.....	856

LIST OF FIGURES AND TABLES

Figure 1-1.	Map of regional structure used in the report.....	31
Figure 2-1.	Crude and gas production in 2001-2020 (mt and bcm)	32
Figure 2-2.	Russian share in crude production in 2001-2019 (%)	33
Figure 2-3.	Additional crude production by regions in 2019 to 2001 and 2020 cuts (mt per annum)	33
Figure 2-4.	Incremental oil production in Russia in 2001-2020 (mt)	42
Table 2-5.	Regional breakup of additional production 2001-2020 (mt)	43
Figure 2-6.	Incremental crude production in 2019 to 2008 and CAGR (mt and % per annum).....	44
Figure 2-7.	Regional structure of crude production in 2008-2020 (% of total).....	44
Figure 2-8.	Change in production by region in 2019-2020 (mt)	45

Table 2-9. Change in production by oil company by region in 2020 to 2019 (mt).....	45
Table 2-10. Additional production/loss by oil company by region in 2019 to 2008 (mt).....	46
Figure 2-11. Change in production by large company in 2020-2018 (mt)	46
Table 2-12. Additional production/loss by oil company by region in 2020 to 2011 (million tons)	47
Table 2-13. Oil production by key companies in Russia and apparent share of the state in 2000 and 2019.....	48
Figure 2-14. Crude oil production and production drilling in Russia in 1990-2020 (million tons).....	50
Figure 2-15. Russian GDP and apparent income from oil industry in 2001-2019 (% to 2001)	52
Figure 2-16. Russian federal budget revenues from oil and gas in 2011-2020 (trillion rubles).....	52
Figure 2-17. Russian federal budget revenues from oil and gas in 2011-2020 (billion USD).....	53
Figure 2-18. Russian wealth funds in 2008-2021 (billion USD).....	54
Figure 2-19. Brent price in 2019 – 14 March 2020.....	58
Figure 2-20. Rosneft’s apparent break-even in various levels of crude price and exchange rate (based on 2019 data)	59
Figure 2-21. Production 2017-2020 by company (thousand tons a day).....	61
Figure 2-22. Crude production in 2016-February 2021 (thousand tons a day).....	62
Figure 2-23. Crude and condensate production and exchange rate in Russia in 2020-2027 (mln tons and rub/\$)	63
Figure 2-24. Key taxes depending on crude oil price in 2015 taxation regime (\$ bbl)	65
Figure 2-25. Key taxes depending on crude oil price in 2019 taxation regime (\$ bbl)	66
Figure 2-26. Key taxes depending on crude oil price in 2020 taxation regime (\$ bbl)	67
Table 2-36. Crude oil Export Duty formulas for various price ranges in 2020	71
Figure 2-28. Export duties for October 2008- April 2021 (\$ per ton)	72
Figure 2-29. Export duties and MET and apparent export proceeds after taxes for January 2014 – July 2017 (\$ per ton)	72
Figure 2-30. Export duty time lag influence on Rosneft’s EBITDA in 2015-2016 (RUB bln)	73
Figure 2-31. Gasoline retail price change in RUB, in USD and Brent (2008=100%).....	74
Figure 2-32. Urals prices and discount to Brent in August 2008 – March 2020 (average monthly in \$ bbl and in % to Brent).....	75
Table 2-33. Crude and condensate production in Russian in 2005-2020 (million tons).....	76
Figure 2-34. Dynamics of oil production in 1992-2020 (% vs. previous year).....	76
Figure 2-35. Average daily oil production in Russia in 2007 – March 2021 (thousands of tons per day).....	77
Table 2-36. Gas production in Russia in 2004-2019 (bcm).....	77
Figure 2-37. Gas production in Russia by Gazprom and other producers in 2003- 2020 (billions of cubic meters)	78
Figure 2-38. Average daily gas production in Russia in 2010- 2020 (average daily per month in mcm).....	79
Figure 2-39. Balance of oil distribution in Russia in 2002-2020 (millions of tons)	80
Figure 2-40. Oil product exports from Russia in 2004-2020 (millions of tons)	80
Figure 2-41. Balance* of gas distribution in Russia, 2007-2020 (billions of cubic meters)	81
Figure 3-1. Drilling footage in Russia by type in 2005-2020 (million meters)	82
Figure 3-2. Drilling footage in for crude oil and gas Russia by type in 2005-2020 (thousands of meters)	83
Figure 3-3. Development drilling footage in key regions in 2005-2020 (millions of meters)	83
Table 3-4. Change in development drilling footage in key regions in 2004-2020 (millions of meters and %).....	84
Figure 3-5. Assumed impact from drilling and other methods 2003-2020 (mt)	84
Figure 3-6. Illustration of cumulative impact from drilling and other methods 2003-2018 (mt)	85
Figure 3-7. Change in development drilling sequential and YOY in 2014-2020 (%).....	85
Figure 3-8. Change in development drilling by regions in 2020/2019/2018/2017/2016 (million meters)	86
Figure 3-9. Change in development drilling by company in 2020/2019/2018/2017/2016 (million meters)	87
Table 3-10. Change in development drilling by company and region in 2020 to 2019 (thousand meters).....	88
Figure 3-11. Change in development drilling by regions in 2014- 2016 (million meters).....	88
Figure 3-12. Change in development drilling by company in 2014-2016 (million meters).....	89
Figure 3-13. New production wells in key regions in 2005-2020 (thousands)	89
Figure 3-14. Average depth and effect of development drilling in Russia per new well in 2000-2020	90
Figure 3-15. Estimated daily flow of new oil wells in Russia in 2006-2018 (tons per day).....	91
Figure 3-16. Additional production from production drilling and intensification methods in Russia, 2004-2018 (thousands of tons)	91
Figure 3-17. Decline/ growth of additional production from intensification methods in 2005-2018 (% to previous year).....	93
Figure 3-18. Daily production and daily drilling footage in 2002- December 2020 (left scale in thousand tons a day and right-hand scale in thousand meters a day in a month)	93
Figure 3-19. Daily development drilling footage by month in 2002- February 2020 (thousand meters per day in a month).....	94
Table 3-20. Daily development drilling in Russia by month in 2002- December 2020 (thousand meters per day and in % to the same month year earlier).....	95
Figure 3-21. Horizontal drilling in Russia in 2005-2020 (million meters).....	96
Figure 3-22. Horizontal drilling in Russia in 2003-2020 (% of development)	96
Table 3-23. Horizontal drilling in Russia by company by region in 2020 (% of development)	97
Table 3-24. Horizontal drilling in Russia by company by region in 2019 (% of development)	97
Figure 3-25. Horizontal drilling change in footage by region in 2019 to 2012 (million meters)	98
Figure 3-26. Horizontal drilling change in footage by company in 2019 to 2012 (thousand meters).....	98

Table 3-27. Horizontal drilling change in footage by company by region in 2020 to 2019 (thousand meters)	99
Table 3-28. Horizontal drilling change in footage by company by region in 2019 to 2018 (thousand meters)	99
Table 3-29. Horizontal drilling change in footage by company by region in 2018 to 2017 (thousand meters)	99
Figure 3-30. Horizontal wells completions in Russia in 2005-2020 (wells).....	100
Figure 3-31. Prospecting and exploratory drilling in 2005-2020 (thousands of meters)	101
Figure 3-32. Exploration drilling in key regions in 2005-2020 (millions of meters)	101
Figure 3-33. Exploration drilling by companies and regions in 2020 (thousands of meters).....	101
Figure 3-34. Daily exploration drilling in 2002- February 2020 (thousand meters a day in a month)	102
Figure 3-35. Well servicing/well workovers in Russia in 2005-2020 (thousand operations).....	103
Figure 3-36. Operations of well servicing/well workover share in Russia in 2005-2020 (%)	104
Figure 3-37. The coverage of producing well stock with well servicing/well workover operations in Russia in 2005-2020 (thousands of wells).....	105
Figure 3-38. Market size of well servicing/workovers in 2005-2020 (million crew-hours).....	105
Figure 3-39. Servicing/workovers share in total crew hours in 2005-2020 (%).....	106
Figure 3-40. Regional split of crew-hours in 2005-2020 (million crew-hours).....	106
Figure 3-41. Workover in million hours and the average duration in 2005-2020 (crew-hours)	107
Figure 3-42. Servicing in million hours and the average duration in 2005-2020 (crew-hours).....	107
Figure 3-43 Well servicing operations by key companies with high reduction rates in 2001-2017 (thousands of operations).....	108
Figure 3-44 Well servicing operations by ESP and Rod Pumps in 2007- 2020 (thousands of operations).....	109
Figure 3-45 Servicing jobs producing ESP and Rod Pumps well coverage in 2007- 2020 (% of wells serviced)	109
Figure 3-46. Number of well servicing/well workover crews in Russia in 2005-2020.....	109
Figure 3-47. Operations per 1 well-servicing and well-workover crew in 2005-2020 (operations per crew per year)	110
Figure 3-48. Thousand hours a year per well servicing and workover crew in 2005-2020.....	110
Figure 3-49. Incremental production from activities of well servicing/well workover in 2004-2020 est (million tons).....	111
Figure 3-50. Number of operations of production intensification in Russia in 2005-2020 est (thousands of operations)	112
Figure 3-51. Estimated number of jobs in Russia by type in 2005-2020 (thousand jobs)	113
Figure 3-52. Number of fracs and additional flows in old wells in Russia in 2004-2020.....	113
Figure 3-53. Additional production from hydro frack operations in old wells in Russia in 2004-2020 (mln. tons)	114
Figure 3-54. Number of well bore stimulations and their effectiveness in Russia in 2003-2018.....	114
Figure 3-55. Well bore stimulations effectiveness in Russia in 2017.....	115
Figure 3-56. Number and incremental daily flow from artificial lift optimization operations in Russia in 2003-2018 E.....	115
Figure 3-57. Water injection total and ton of crude in Russia in 2004-2020 (mln cubic meters)	116
Figure 3-58. Active injection wells stock and water injection per injection well in Russia in 2004-2020	117
Slide 3-59. Regional production cuts, producing wells cuts and apparent daily flow from wells shut in 2020.....	117
Slide 3-60. Regional production cuts, producing wells cuts and apparent daily flow from wells shut in 2020 in KHMAD.....	118
Slide 3-61. Regional production cuts, producing wells cuts and apparent daily flow from wells shut in 2020 in Volga-Urals.....	119
Slide 3-62. Regional production cuts, producing wells cuts and apparent daily flow from wells shut in 2020 in other	119
Figure 3-63 3D and 2D seismic activity including offshore in 2002-2019	120
Figure 3-64 3D and 2D seismic land activity in 2005-2019.....	121
Figure 3-65 Estimated 3D and 2D seismic land activity in 2005-2019 (thousand shot points).....	121
Figure 3-66 Stratigraphic drilling and 2D seismic financed by the Federal Government in 2004-2019	122
Figure 3-67 2D seismic by the largest customers in 2005-2019 (thousand linear km)	122
Figure 3-68 3D seismic by the largest customers in 2005-2019 (thousand sq. km.)	123
Figure 4-1 Oilfield services market structure by key segments in 2020	126
Figure 4-2 Market shares of key segments in 2004-2020 (% excluding casing)	126
Figure 4-3 OFS market average annual growth rates in various periods in 2003-2020 (% excluding casing)	127
Figure 4-4 Oilfield services market dynamics in 2005-2020 (millions of US dollars)	128
Figure 4-5 Oilfield services market dynamics in 2005-2020 excluding casing (millions of US dollars).....	129
Figure 4-6 Oilfield services market dynamics in 2005-2020 excluding casing (billions RUB).....	129
Figure 4-7 Input of key segments in incremental market growth in 2003-2008 and decline in 2009 (\$ mln)	130
Figure 4-8 Input of key segments in incremental market gain in 2009-2013 and in 2013-2016 (\$ mln).....	130
Figure 4-9 Input of key segments in incremental market gain in 2018-2020 (\$ mln).....	131
Figure 4-10 Input of key segments in incremental market gain in 2009-2013 and in 2013-2016 (RUB bln)	131
Figure 4-11 Input of key segments in incremental market gain in 2018-2020 (RUB bln)	132
Figure 4-12 Average annual growth in key industry segments in 2003-2020 (%)	134
Table 4-13 Market segments summary in Russia in 2009-2020 (\$ millions)	135
Figure 4-14 Crude and condensate production forecast by region till 2025 (mln tons)	137
Figure 4-15 Exchange rate and inflation in 2008-2019 and forecast for 2021-2027 (rubles per \$ and % per annum).....	141
Figure 4-16 Market forecast for 2021-2027 denominated in rubles and dollars (billions)	142
Figure 4-17 Forecast of the oil field services market segments in Russia in 2021-2027 (nominal \$ millions).....	142
Figure 4-18 Forecast of the oil field services market segments in Russia in 2021-2027 (nominal RUB billions).....	143
Figure 4-19 Incremental market by segments by 2027 from 2020 (\$ bln).....	143

Figure 4-20 Annual average growth in different segments of the market in 2020-2027 in %	144
Figure 4-21 Annual average growth of the market in 2020-2027 in %	144
Table 4-22 Market forecasted size by key segments in Russia in 2021-2027 in mIn USD	145
Figure 4-23 Contractual land drilling market development in 2005-2020 (millions of US dollars)	146
Figure 4-24 Drilling market by regions in 2005-2020 (millions of US dollars)	147
Figure 4-25 Estimated spending on contractual drilling by large oil companies in 2005-2020 (millions of US dollars)	147
Figure 4-26 Forecasted drilling segments in Russia in 2021-2027 (millions USD)	148
Figure 4-27 Forecasted drilling segment by key regions in 2021-2027 (millions USD)	148
Figure 4-28 Forecasted drilling segment by key oil companies in 2021-2027 (millions USD)	149
Figure 4-29 Sidetracking market estimates in 2005-2020 (millions of US dollars)	150
Figure 4-30 Estimated large customers shares in Sidetracking in 2009-2020 and forecast till 2027 (%)	151
Figure 4-31 Sidetracking by regions in Russia in 2005-2020 (millions USD)	152
Figure 4-32 Forecast of sidetracking segment development by region in 2021-2027 (millions USD)	152
Figure 4-33 Rig mobilization and assembly in 2005-2020 (millions of US dollars)	153
Figure 4-34 Rig mobilization and assembly by regions in 2005-2020 (millions of US dollars)	153
Figure 4-35 Forecast of rig mobilization and assembly segment development in Russia in 2021-2027 (millions USD)	154
Figure 4-36 Forecast of rig mobilization and assembly segment development by regions in 2021-2027 (millions USD)	154
Figure 4-37 Estimated customer share for rig mobilization and assembly in 2008-2020 and forecast in 2027 (%)	155
Figure 4-38 Drill bits and drill bit program supervising in 2005-2020 (millions of US dollars)	156
Figure 4-39 Drill bits by type of drilling estimates in 2005-2020 (millions of US dollars)	156
Figure 4-40 Estimated large customers shares for drill bits and drill bit program in 2009-2020 and forecast in 2027 (%)	157
Figure 4-41 Drill bit and bit supervising segment by regions in Russia in 2005-2020 (millions USD)	158
Figure 4-42 Forecast of drill bit and bit supervising segment development in Russia in 2020-2027 (millions USD)	158
Figure 4-43 Forecast of drill bit segment by type of drilling and regions in Russia in 2020-2025 (millions USD)	159
Figure 4-44 Turbines and downhole motors in Russia by type of drilling in 2005-2020 (millions of US dollars)	159
Figure 4-45 Estimated large customers shares in turbines/ downhole motors in 2009-2020 and forecast in 2027 (%)	160
Figure 4-46 Turbines/ downhole motors by regions in Russia in 2005-2020 (millions USD)	160
Figure 4-47 Forecast of turbine/ downhole motors segment development in Russia in 2021-2027 (millions USD)	161
Figure 4-48 Forecast of turbines/ downhole motors segment development by regions in 2021-2027 (millions USD)	161
Figure 4-49 Drilling fluids split between engineers and chemicals in 2005-2020 (millions of US dollars)	162
Figure 4-50 Drilling fluids by type of wells in 2005-2020 (millions of US dollars)	162
Figure 4-51 Estimated large customers shares in drilling fluids in 2005-2020 and forecast in 2025 (%)	163
Figure 4-52 Drilling fluids by regions in Russia in 2005-2020 (millions USD)	163
Figure 4-53 Forecast of drilling fluids market development in Russia in 2021-2027 (millions USD)	164
Figure 4-54 Forecast of drilling fluids segment development by type of drilling in 2021-2027 (millions USD)	164
Figure 4-55 Forecast of drilling fluids segment development by regions in 2021-2027 (millions USD)	164
Figure 4-56 MWD/LWD and RSS segments size in 2005-2020 (millions of US dollars)	165
Figure 4-57 MWD/LWD and RSS segments forecast in 2021-2027 (millions of US dollars)	165
Figure 4-58 Telemetry/MWD/LWD segment size in 2005-2020 (millions of US dollars)	166
Figure 4-59 Estimated large customers shares in MWD/LWD in 2009-2020 and forecast in 2027 (%)	167
Figure 4-60 MWD/LWD by regions in Russia in 2005-2020 (millions USD)	167
Figure 4-61 Forecast of MWD/LWD segment development in Russia in 2021-2027 (millions USD)	168
Figure 4-62 Forecast of MWD/LWD segment development by regions in 2021-2027 (millions USD)	168
Figure 4-63 Rotary Steering Systems segment estimates in 2005-2020 (millions of US dollars)	169
Figure 4-64 Estimated large customers shares in Rotary Steering Systems in 2005-2020 and forecast in 2027 (%)	169
Figure 4-65 Rotary Steering Systems by regions in Russia in 2005-2020 (millions USD)	170
Figure 4-66 Forecast of Rotary Steering Systems segment development by regions in 2021-2027 (millions USD)	170
Figure 4-67 Pressure pumping market in 2005-2020 (millions of US dollars)	171
Figure 4-68 Estimated large customers shares in Pressure pumping in 2005-2020 and forecast in 2027 (%)	172
Figure 4-69 Pressure Pumping by regions in Russia in 2005-2020 (millions USD)	172
Figure 4-70 Forecast of pressure pumping market in Russia in 2021-2027 (millions USD)	173
Figure 4-71 Forecast of Pressure Pumping segment by regions in 2021-2027 (millions USD)	173
Figure 4-72 Cementing segment development in 2005-2020 (millions of US dollars)	174
Figure 4-73 Estimated large customers shares in Cementing in 2009-2020 and forecast in 2027 (%)	175
Figure 4-74 Cementing by regions in Russia in 2005-2020 (millions USD)	175
Figure 4-75 Forecast of cementing sub segment development in Russia in 2021-2027 (millions USD)	176
Figure 4-76 Forecast of Cementing sub segment by regions in 2021-2027 (millions USD)	176
Figure 4-77 Hydro fracturing market development in 2005-2020 (millions of US dollars)	177
Figure 4-78 Estimated large customers shares in Fracturing in 2005-2020 and forecast in 2025 (%)	178
Figure 4-79 Fracturing by regions in Russia in 2005-2020 (millions USD)	178
Figure 4-80 Forecast of hydro fracturing sub segment in Russia in 2021-2027 (millions USD)	179
Figure 4-81 Forecast of Fracturing sub segment by regions in 2021-2027 (millions USD)	179

Figure 4-82 Coiled tubing segment in 2005-2020 (millions of US dollars).....	180
Figure 4-83 Estimated large customers shares in Coiled Tubing in 2009-2020 and forecast in 2027 (%).....	181
Figure 4-84 Forecast of Coiled Tubing sub segment by regions in 2021-2027 (millions USD).....	182
Figure 4-85 Wireline segment of Russian OFS market in 2005-2020 (millions of US dollars).....	182
Figure 4-86 Estimated large customers shares in Wireline in 2005-2020 and forecast in 2027 (%).....	183
Figure 4-87 Wireline by regions in Russia in 2005-2020 (millions USD).....	184
Figure 4-88 Wireline market in Russia in 2021-2027 (millions USD).....	184
Figure 4-89 Forecast of Wireline segment by regions in 2021-2027 (millions USD).....	184
Figure 4-90 Open hole logging in 2005-2020 (millions of US dollars).....	185
Figure 4-91 Estimated large customers shares in Open Hole Logging in 2009-2020 and forecast in 2027 (%).....	185
Figure 4-92 Open Hole Logging by regions in Russia in 2005-2020 (millions USD).....	186
Figure 4-93 Open hole logging market in Russia in 2021-2027 (millions USD).....	186
Figure 4-94 Forecast of Open Hole Logging sub segment by regions in 2021-2027 (millions USD).....	187
Figure 4-95 Cased hole logging in 2005-2020 (millions of US dollars).....	187
Figure 4-96 Estimated large customers shares in Cased Hole Logging in 2005-2020 and forecast in 2027 (%).....	188
Figure 4-97 Cased Hole Logging by regions in Russia in 2005-2020 (millions USD).....	188
Figure 4-98 Cased hole logging market in Russia in 2021-2027 (millions USD).....	189
Figure 4-99 Forecast of Cased Hole Logging sub segment by regions in 2021-2027 (millions USD).....	189
Figure 4-100 Perforation segment development in 2005-2020 (millions of US dollars).....	190
Figure 4-101 Estimated large customers shares in Perforation in 2005-2020 and forecast in 2027 (%).....	190
Figure 4-102 Perforation by regions in Russia in 2005-2020 (millions USD).....	191
Figure 4-103 Forecast of perforation segment development in Russia in 2021-2027 (millions USD).....	191
Figure 4-104 Forecast of perforation sub segment by regions in 2021-2027 (millions USD).....	191
Figure 4-105 Well servicing and workover market development in 2005-2020 (millions of US dollars).....	192
Figure 4-106 Estimated large customers shares in Workover/Service in 2005-2020 and forecast in 2027 (%).....	192
Figure 4-107 Workover by regions in Russia in 2005-2020 (millions USD).....	193
Figure 4-108 Forecast of well service/workover segment development in Russia in 2021-2027 (millions USD).....	193
Figure 4-109 Forecast of well service/workover segment development by region in 2021-2027 (millions USD).....	194
Figure 4-110 Workover by regions in Russia in 2005-2020 (millions USD).....	195
Figure 4-111 Estimated large customers shares in Workover in 2009-2020 and forecast in 2027 (%).....	196
Figure 4-112 Forecast of workover by regions in 2021-2027 (millions USD).....	196
Figure 4-113 Well servicing by regions in Russia in 2005-2020 (millions USD).....	197
Figure 4-114 Estimated large customers shares in well servicing in 2005-2020 and forecast in 2027 (%).....	197
Figure 4-115 Forecast of well servicing by regions in 2021-2027 (millions USD).....	198
Figure 4-116 Completion services market development in 2005-2020 (millions of US dollars).....	198
Figure 4-117 Estimated large customers shares in completion by WO and CT crews in 2005-2020 and forecast in 2027 (%).....	199
Figure 4-118 WO and CT crews by regions in Russia in 2005-2020 (millions USD).....	199
Figure 4-119 Forecast of completion by WO and CT in Russia in 2021-2027 (millions USD).....	200
Figure 4-120 Forecast of completions by WO and CT by regions in 2021-2027 (millions USD).....	200
Figure 4-121 Seismic market development in 2005-2020 (millions of US dollars).....	201
Figure 4-122 Forecast of seismic market in Russia in 2021-2027 (millions USD).....	202
Figure 4-123 Artificial Lift (ALS) segment development in 2005-2020 (millions of US dollars).....	203
Figure 4-124 Estimated large customers shares in Artificial Lift Systems in 2009-2020 and forecast in 2027 (%).....	204
Figure 4-125 Artificial Lift Systems by regions in Russia in 2005-2020 (millions USD).....	204
Figure 4-126 Forecast of ALS segment development in Russia in 2021-2027 (millions USD).....	204
Figure 4-127 Forecast of ALS segment by regions in 2021-2027 (millions USD).....	205
Figure 4-128 Regional structure of oilfield service market in 2005-2020 (%).....	206
Figure 4-129 Regional structure of oilfield service market in 2005-2020 (billions USD).....	206
Figure 4-130 Market forecast by the major regions in 2020-2027 (billions USD).....	207
Figure 4-131 Forecasted shares of the market of the major regions in 2021-2027 (%).....	207
Figure 4-132 Combined revenues of largest oilfield services equipment manufacturers (mln USD).....	208
Table 5-1 Forecast of crude oil production in Russia by key regions in 2021-2027 (thousand tons).....	209
Figure 5-2 Relationship of production volumes to drilling footage (million tons and thousand meters).....	210
Figure 5-3 Forecast of sources of production maintenance in Russia in 2021-2027 (mln tons).....	211
Figure 5-4 Forecast of development drilling in Russia by key regions in 2021-2027 (mln meters).....	211
Figure 5-5 Horizontal and total development drilling footage in 2021-2027 (mln meters).....	212
Figure 5-6 Forecast of number of new wells in 2021-2027 (thousands).....	212
Figure 5-7 Forecast of the average flow rate of new wells in 2020-2027 (tons per day).....	213
Figure 5-8 Forecast of days in drilling by regions in 2021-2027 (thousand days).....	213
Figure 5-9 Forecast of sidetracking jobs by region in Russia in 2021-2027 (thousand).....	214
Figure 5-10 Forecast of the number of wells with multistage fracturing in Russia in 2021-2027 (thousand).....	214
Figure 5-11 Forecast of hydraulic fracturing by type of a well in Russia in 2021-2027 (thousand jobs).....	215

Figure 5-12 Forecast of hydraulic fracturing by regions in 2021-2027 (thousand jobs)	215
Figure 5-13 Forecast of producing wells in Russia by key region in 2021-2027 (thousand)	216
Figure 5-14 Forecast of servicing/workover in Russia in 2021-2027 (million hours)	216
Figure 5-15 Forecast of well servicing jobs in Russia by key region in 2021-2027 (thousand jobs)	216
Figure 5-16 Forecast of workovers in Russia by key region in 2021-2027 (thousand jobs)	217
Figure 5-19 Forecast of seismic activity in Russia in 2021-2027 (million shot points)	217
Figure 5-20 Forecast of number of development drilling crews in 2021-2027	218
Figure 5-21 Forecast of drilling rigs stock in 2021-2027	219
Figure 5-22 Russian rig fleet by age (%)	220
Figure 5-23 Simplified forecast of drill rigs procurement in 2021-2027	220
Figure 5-24 Forecast of the needs for fracturing fleets in 2021-2027	221
Figure 5-25 Forecast of the growth in well-servicing and workover crews in 2021-2027 (thousand)	221
Figure 6-1. Oil production by key producing regions in 2005-2020 (millions of tons)	222
Figure 6-2. Additional oil production by key producing regions in 2019 to 2003 (millions of tons)	223
Figure 6-3. Regional shares in key oilfield activities in 2019 (% of footage or # of jobs)	224
Figure 6-3. Regional shares in key oilfield activities in 2020 (% of footage or # of jobs)	224
Figure 6-5. Regional share in development drilling in 2006-2020 (% and mln meters)	225
Figure 6-6. Daily flows of new production wells estimate by key region in 2003, 2008 and 2014-2018 (tons/day)	226
Figure 6-7. Regional share in new production wells completions in 2006-2020 (% and thousand wells)	226
Figure 6-8. Horizontal drilling by region in 2006-2020 (% and million meters)	226
Figure 6-8. Well servicing and workover jobs by key region in 2005-2020 (thousand jobs)	227
Figure 6-9. Producing wells by region in 2005-2020 ('000 wells)	228
Table 6-10. Coverage of production wells with workovers and well services in 2008-2020 (as % of producing wells)	228
Figure 6-11. Regional distribution of hydraulic fracturing of the existing well stock 2006-2020 (% and '000 jobs)	228
Figure 6-12. Regional distribution of stimulation of the existing well stock 2004-2019 ('000 jobs)	229
Figure 6-13. Regional distribution of ALS optimization of the existing well stock 2004-2019 ('000 jobs)	229
Figure 6-14. Producing well coverage by fracturing, stimulation and ALS optimization in 2008-2019 (% of well with intervention)	
Table 7-1. Largest oil fields in KhMAD and estimated production from these fields	231
Figure 7-2. Oil production in KhMAD by company in 2005-2020 (million tons)	233
Table 7-3. Oil companies share in production in KhMAD in 2020, growth rates to previous period and CAGR (%)	233
Figure 7-4. Change in oil production in KhMAD by company in 2020/2019/2018/2017/ 2016 (mln tons)	234
Figure 7-5. Yuganskneftegas oil production and drilling in 2017-2020 (thousand tons a day and thousand meters a day)	235
Figure 7-5. Surgutneftegas oil production and drilling in 2018-2020 (thousand tons a day and thousand meters a day)	237
Figure 7-6. Base production and effectiveness of key activities in KhMAD in 2004-2018 (millions of tons)	237
Figure 7-7. Development drilling in KhMAD by Company in 2005-2020 (million meters)	239
Table 7-8. Oil companies share in development drilling in KhMAD in 2020 and growth rates to previous period and CAGR (%)	239
Figure 7-9. Development drilling in KhMAD by Company in 2020/2019/2018/2017/2016 (thousand meters)	240
Figure 7-10. Change in development drilling in KhMAD by Company in 2016 to 2014 (thousand meters)	241
Figure 7-11. Monthly drilling by company in KhMAD in 2016 - 2020 (thousand meters a day in a month)	242
Figure 7-12. New production wells completed in KhMAD in 2005-2020 (thousand wells)	243
Table 7-13. Oil companies share in new wells completed in KhMAD in 2020 and growth rates to previous period and CAGR (%)	
Figure 7-14. Estimates of daily flow rates from new wells and average depths in KhMAD in 2004-2020	244
Figure 7-15. Horizontal drilling in KhMAD by company in 2005-2020 (million meters)	245
Figure 7-16. Change in Horizontal drilling in KhMAD by company in 2020/2019/2018/2016 (million meters)	245
Figure 7-17. Change in Horizontal drilling in KhMAD by company in 2016 to 2014 (thousands of meters)	246
Figure 7-18. Horizontal drilling in KhMAD as % of total development drilling (2005-2020)	247
Figure 7-19. Exploration drilling in KhMAD by company in 2005-2020 (thousands of meters)	248
Figure 7-20. Producing well stock by company in 2005-2020	248
Figure 7-21. Producing well stock by type of artificial lift in KhMAD in 2005-2020 (% of total)	249
Figure 7-22. Active wells in production well stock in KhMAD in 2001-2012 and till 2016 (%)	249
Figure 7-23. Well servicing operations jobs in KhMAD in 2005-2020 (thousands)	250
Table 7-24. Oil companies share in well servicing in KhMAD in 2020 and growth rates to previous period and CAGR (%)	250
Figure 7-25. Well workover jobs in KhMAD by company in 2005-2020 (thousand jobs)	252
Table 7-26. Oil companies share in well workover in KhMAD in 2020, growth rates to previous periods and CAGR (%)	252
Figure 7-27. Artificial lift optimization operations in KhMAD by company in 2003-2017E (jobs)	253
Table 7-28. Oil companies share in artificial lift optimization in KhMAD in 2016 and growth rates to previous period and CAGR	
Figure 7-29. Effectiveness of artificial lift optimization activities in KhMAD in 2003-2016 (incremental flow rate—tons per day)	
Figure 7-30. Well bore stimulation operations in KhMAD by company in 2003-2018 (thousand operations)	254
Table 7-31. Oil companies share in well bore stimulation in KhMAD in 2018 and growth rates to previous period and CAGR (%)	
Figure 7-32. Effectiveness of bottom-hole zone treatment activities in KhMAD in 2003-2018 (flow rate- tons per day)	255
Figure 7-33. Number of hydraulic fracturing in old wells in KhMAD by company in 2005-2020 (jobs)	256
Table 7-34. Oil companies share in frac operations in KhMAD in 2020 and growth rates to previous period and CAGR (%)	256

Figure 7-35. Effectiveness of hydraulic fracturing activities in KhMAD in 2004-2018 (tons per day per operation).....	257
Figure 7-36. Water injection in KhMAD by company in 2005-2020 (millions of cubic meters)	257
Table 7-37. Oil companies share in water injection in KhMAD in 2020 and growth rates to previous period and CAGR (%)	258
Figure 7-38. Water injection per ton of production in KhMAD in 2003-2020 (tons of water per ton of oil)	258
Figure 7-39 Oilfield services market structure by key segments in KhMAD in 2020	259
Figure 7-40 Oilfield services market development in KhMAD in 2005-2020 (billions of US dollars)	260
Figure 7-41 Drilling related costs by type in KhMAD in 2005-2020 (millions of US dollars)	260
Figure 7-42 Contractual land drilling market development in KhMAD in 2005-2020 (millions of US dollars)	261
Figure 7-43 Sidetracking market estimates in KhMAD in 2005-2020 (millions of US dollars)	261
Figure 7-44 Rig mobilization and assembly in KhMAD in 2005-2020 (millions of US dollars).....	262
Figure 7-45 Drill bits and drill bit program supervising in KhMAD in 2005-2020 (millions of US dollars).....	263
Figure 7-46 Turbines, servicing and supervising in KhMAD in 2005-2020 (millions of US dollars)	263
Figure 7-47 Drilling fluids market development in KhMAD in 2005-2020 (millions of US dollars).....	264
Figure 7-48 MWD/LWD and RSS segments size in KhMAD in 2005-2020 (millions of US dollars).....	264
Figure 7-49 Pressure pumping market in KhMAD in 2005-2020 (millions of US dollars).....	265
Figure 7-50 Wireline segment of Russian OFS market in KhMAD in 2005-2020 (millions of US dollars).....	266
Figure 7-51 Well servicing and workover market development in KhMAD in 2005-2020 (millions of US dollars)	266
Figure 7-52 Artificial Lift (ALS) segment development in KhMAD in 2005-2020 (millions of US dollars)	267
Figure 7-53 Forecast of the oil field services in KhMAD in 2010-2027 (nominal \$ bln and RUB bln).....	268
Figure 7-54 Forecast of the oil field services market segments in KhMAD in 2021-2027 (nominal \$ billions).....	268
Table 7-55 Market forecasted size by key segments in KhMAD in 2021-2027 in bln USD	269
Figure 7-56 Oil field services expenses in KhMAD RUB per ton of production (left hand scale) and \$ per barrel (right hand scale) in 2003-2027	269
Figure 7-57 KhMAD OFS costs per ton of production as percentage of Russia average in 2003-2027	269
Table 8-1. Largest oil fields in YaNAD and estimated production from these fields.....	270
Figure 8-2. Production of natural gas in YaNAD and other regions of Russia in 2005-2020 (bcm).....	272
Figure 8-3. LNG projects gas production in Russia in 2009-2020 (bcm)	272
Figure 8-4. Production of crude oil and gas condensate in YaNAD in 2004-2020 (million tons).....	273
Table 8-5. Oil and condensates CAGR in 2003-2020	274
Figure 8-6. Production of crude oil and gas condensate in YaNAD by Company in 2005-2020 (million tons).....	274
Table 8-7. Oil companies share in production in YaNAD in 2020 and growth rates to previous period and CAGR (%)	274
Figure 8-8. Change in production of crude oil and gas condensate in YaNAD by Company in 2020 to 2016 (million tons).....	275
Figure 8-9. Change in production of crude oil and gas condensate in YaNAD by Company in 2016 to 2014 (million tons).....	276
Figure 8-10. Base production (crude oil excluding NGL) and effectiveness of key activities in YaNAD in 2004-2018 (thousands of tons).....	276
Figure 8-11. Development drilling in YaNAD by company in 2005-2020 (thousands of meters).....	278
Table 8-12. Oil companies share in development drilling in YaNAD in 2020 and CAGR (%).....	278
Figure 8-13. Change in development drilling in YaNAD by company in 2020 to 2016 (thousands of meters).....	279
Figure 8-14. Change in development drilling in YaNAD by company in 2016 to 2014 (thousands of meters).....	280
Figure 8-15. Drilling for gas in YaNAD by company in 2005-2020 (thousand meters)	281
Figure 8-16. Drilling for oil in YaNAD by company in 2005-2020 (thousand meters)	281
Figure 8-17. Oil and gas wells drilled in YaNAD by company in 2005-2020 (wells)	282
Table 8-18. Oil companies' oil and gas wells completed in YaNAD in 2020 and growth rates to previous period and CAGR in 2004-2019 (%)	282
Figure 8-19. Estimates of flow rates from new wells and average depths in YaNAD in 2003-2020	283
Figure 8-20. Horizontal drilling in YaNAD by company in 2005-2020 (thousand meters)	284
Table 8-21. Horizontal drilling in YaNAD in 2020 and growth rates to previous period and CAGR (%)	285
Figure 8-22. Share of horizontal drilling in YaNAD by company in 2007-2020 (%).....	285
Figure 8-23. Exploration drilling in YaNAD by company in 2004-2019 (thousands of meters)	286
Figure 8-24. Producing well stock in YaNAD in 2005-2020 (wells)	286
Figure 8-25. Producing well stock by type of artificial lift in YaNAD in 2005-2020 (% of total)	287
Figure 8-26. Producing wells and operational water injection wells versus total production wells in YaNAD in 2003-2016 (%)	287
Figure 8-27. Well-servicing jobs in YaNAD by company in 2005-2020 (thousand jobs)	288
Figure 8-28. Well-workover jobs in YaNAD by company in 2005-2020	290
Table 8-29. Oil companies share in well workovers in YaNAD in 2020 and growth rates to previous period and CAGR (%)	290
Figure 8-30. Artificial lift optimization jobs in YaNAD by company in 2003-2017 E	291
Figure 8-31. Effectiveness of artificial lift optimization activities in YaNAD in 2003-2016 (incremental daily flow rate- tons per day).....	291
Figure 8-32. Well bore stimulations in YaNAD by company in 2004-2018 (operations).....	292
Figure 8-33. Effectiveness of well bore stimulation activities in YaNAD in 2004-2018 (incremental daily flow rate- tons per day per operation).....	292
Figure 8-34. Number of hydraulic fracturing jobs in old wells in YaNAD by company in 2005-2020.....	293

Figure 8-35. Effectiveness of hydraulic fracturing activities at existing wells in YaNAD in 2004-2018 (flow rate- tons per day).....	293
Figure 8-36. Water injection in YaNAD by company in 2005-2020 (thousands of cubic meters)	294
Figure 8-37. Water injection per ton of production in YaNAD, 2005-2020 (tons of water per ton of oil)	294
Figure 8-38 Oilfield services market development in YaNAD in 2013-2027 (billions of US dollars).....	295
Figure 8-39 Oilfield services market structure by key segments in YaNAD in 2020	296
Figure 8-40 Oilfield services market development in YaNAD in 2005-2020 (millions of US dollars).....	297
Figure 8-41 Drilling related market in YaNAD in 2005-2020 (millions of US dollars).....	297
Figure 8-42 Contractual land drilling market development in YaNAD in 2005-2020 (millions of US dollars)	298
Figure 8-43 Sidetracking rigs and crews estimates in YaNAD in 2005-2020 (millions of US dollars)	298
Figure 8-44 Rig mobilization and assembly in YaNAD in 2005-2020 (millions of US dollars).....	299
Figure 8-45 Drill bits and drill bit program supervising in YaNAD in 2005-2020 (millions of US dollars)	299
Figure 8-46 Turbines, servicing and supervising in YaNAD in 2005-2020 (millions of US dollars).....	300
Figure 8-47 Drilling fluids market development in YaNAD in 2005-2020 (millions of US dollars).....	300
Figure 8-48 MWD/LWD/RSS segment size in YaNAD in 2005-2020 (millions of US dollars).....	301
Figure 8-49 Pressure pumping market in YaNAD in 2005-2020 (millions of US dollars).....	302
Figure 8-50 Wireline segment of Russian OFS market in YaNAD in 2005-2020 (millions of US dollars).....	302
Figure 8-51 Well servicing and workover market development in YaNAD in 2005-2020 (millions of US dollars).....	303
Figure 8-52 Artificial Lift (ALS) segment development in YaNAD in 2005-2020 (millions of US dollars).....	303
Figure 8-53 Forecast of the oil field services in YaNAD in 2008-2027 (nominal \$ bln and RUR bln).....	304
Figure 8-54 Forecast of the oil field services market segments in YaNAD in 2021-2027 (nominal \$ millions).....	304
Figure 8-55 Oil field services expenses in YaNAD RUR per ton of production (left hand scale) and \$ per barrel (right hand scale) in 2003-2027	305
Figure 8-56 YaNAD OFS costs per ton of production as percentage of Russia average in 2003-2027	305
Figure 8-57 Natural Gas in YaNAD share in the Russian OFS market in 2005-2020	306
Figure 8-58 Oilfield services market structure by key segments in Natural Gas in YaNAD in 2020	306
Figure 8-59 Oilfield services market development in Natural Gas in 2005-2020 (millions of US dollars).....	307
Figure 8-60 Drilling for Natural Gas in 2004-2020 in YaNAD (thousand meters)	307
Figure 8-60 Drilling related market in Natural Gas in YaNAD in 2005-2020 (millions of US dollars)	308
Figure 8-62 Contractual land drilling market development in Natural Gas in 2005-2020 (millions of US dollars).....	308
Figure 8-63 Rig mobilization and assembly in Natural Gas in 2005-2020 (millions of US dollars)	309
Figure 8-64 Drill bits/ Turbine and drill bit program supervising in Natural Gas in 2005-2020 (millions of US dollars)	309
Figure 8-65 Drilling fluids market development in Natural Gas in 2005-2020 (millions of US dollars)	309
Figure 8-66 MWD/LWD segment size in Natural Gas in 2005-2020 (millions of US dollars)	310
Figure 8-67 Pressure pumping market in Natural Gas in 2005-2020 (millions of US dollars).....	310
Figure 8-68 Wireline segment of Russian OFS market in Natural Gas in 2005-2020 (millions of US dollars)	311
Figure 8-69 Well servicing and workover market development in Natural Gas in 2004-2019 (millions of US dollars).....	311
Figure 8-70 Forecast of the oil field services market segments in Natural Gas in 2021-2027 (nominal \$ millions).....	312
Table 8-71 Market forecasted size by key segments in Natural Gas in 2021-2027 in mln USD.....	312
Figure 8-72 Oil field services expenses in Natural Gas \$ per TOE (left hand scale) and per barrel (right hand scale) in 2011-2027	313
Table 9-1. Largest oil fields in Tomsk, south Tyumen and other regions of West Siberia and estimated production from these fields in 2009 in 2011.....	314
Figure 9-2. Production of crude oil and gas condensate in South Tyumen, Tomsk and other West Siberia by Company in 2005-2020 (million tons).....	315
Table 9-3. Oil companies share in production in Other West Siberia in 2020 and growth rates to previous period and CAGR (%)	316
Figure 9-4. Change in production of crude oil and gas condensate in South Tyumen, Tomsk and other West Siberia by Company in 2020 to 2016 (million tons).....	316
Figure 9-5. Change in production of crude oil and gas condensate in South Tyumen, Tomsk and other West Siberia by Company in 2016 to 2014 (million tons).....	317
Figure 9-6. Base production and effectiveness of key activities in Other West Siberia in 2004-2018 (million tons)	318
Figure 9-7. Development drilling in Other West Siberia by company in 2005-2020 (thousands of meters)	318
Table 9-8. Oil companies share in development drilling in Other West Siberia in 2020 and growth rates to previous period and CAGR (%).....	319
Figure 9-9. Change in development drilling in Other West Siberia by company in 2020 to 2016 (thousands of meters).....	319
Figure 9-10. Change in development drilling in Other West Siberia by company in 2016 to 2014 (thousands of meters).....	320
Figure 9-11. Wells drilled in Other West Siberia by company in 2005-2020 (units).....	320
Table 9-12. Oil companies' wells completed in Other West Siberia in 2020 and growth rates to previous period and CAGR (%).....	321
Figure 9-13. Estimates of flow rates from new wells and average depths in Other West Siberia in 2004-2020.....	321
Figure 9-14. Horizontal drilling in Other West Siberia by company in 2004-2020 (thousand meters)	322
Figure 9-15. Horizontal drilling in Other West Siberia by company in 2020 to 2016 (thousand meters)	322
Figure 9-16. Exploration drilling in Other West Siberia by company in 2005-2020 (thousands of meters).....	323

Figure 9-17. Producing well stock in Other West Siberia in 2005-2020 by company (wells).....	324
Figure 9-18. Producing well stock by type of ALS in Other West Siberia in 2005-2020 (% of total)	324
Figure 9-19. Producing wells and operational water injection wells versus total production wells in Other West Siberia in 2002-2016 (%).....	324
Figure 9-20. Well-servicing jobs in Other West Siberia by company in 2005-2020	325
Figure 9-21. Well-workover jobs in Tyumen/Tomsk by major company in 2005-2020	326
Figure 9-22. Artificial lift optimization jobs in Other West Siberia by company in 2003-2017 E (units)	327
Figure 9-23. Effectiveness of artificial lift optimization activities in Other West Siberia in 2003-2016 (incremental daily flow rate-tons per day).....	328
Figure 9-24. Well bore stimulations in Other West Siberia by company in 2004-2018 (jobs).....	328
Figure 9-25. Effectiveness of well bore stimulation activities in Other West Siberia in 2004-2018 (incremental daily flow rate-tons per day per operation)	328
Figure 9-26. Number of hydraulic fracturing jobs in Other West Siberia by company in 2005-2020	329
Figure 9-27. Effectiveness of hydraulic fracturing activities at existing wells in Other West Siberia in 2004-2018 (flow rate- tons per day).....	329
Figure 9-28. Water injection in Other West Siberia by company in 2005-2020 (millions of cubic meters)	330
Figure 9-29. Water injection per ton of production in Other West Siberia, 2003-2020 (tons of water per ton of oil)	330
Figure 9-30 Oilfield services market structure by key segments in South Tyumen, Tomsk and Other WS in 2020	331
Figure 9-31 Oilfield services market development in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars)	331
Figure 9-32 Drilling related market in Tomsk/Tyumen in 2005-2020 (millions of US dollars)	332
Figure 9-33 Contractual land drilling market development in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars).....	332
Figure 9-34 Sidetracking market estimates in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars)	333
Figure 9-35 Rig mobilization and assembly in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars)	333
Figure 9-36 Drill bits and drill bit program supervising in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars).....	334
Figure 9-37 Turbines/ downhole motors in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars).....	334
Figure 9-38 Drilling fluids market development in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars)	335
Figure 9-39 MWD/LWD/RSS segment size in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars)	335
Figure 9-40 Pressure pumping market in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars)	336
Figure 9-41 Wireline segment of Russian OFS market in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars).....	336
Figure 9-42 Well servicing and workover market development in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars).....	337
Figure 9-43 Artificial Lift (ALS) segment development in South Tyumen, Tomsk and Other WS in 2005-2020 (millions of US dollars).....	337
Figure 9-44 Forecast of the oil field services in Tyumen/Tomsk in 2008-2027 (nominal \$ bln and RUB bln)	338
Figure 9-45 Forecast of the oil field services market segments in South Tyumen, Tomsk and Other WS in 2021-2027 (nominal \$ millions)	338
Table 9-46 Market forecasted size by key segments in South Tyumen, Tomsk and Other WS in 2021-2027 in mln USD	338
Figure 9-47 Oil field services expenses in South Tyumen, Tomsk and Other WS RUB per ton of production (left hand scale) and \$ per barrel (right hand scale) in 2003-2027	339
Figure 9-48 South Tyumen, Tomsk and Other WS OFS costs per ton of production as percentage of Russia average in 2003-2027	339
Table 10-1. Largest oil fields in Volga-Urals and estimated production from these fields	340
Figure 10-2. Oil and gas condensate production in the Volga-Urals region by company in 2005-2020 (million tons)	342
Table 10-3. Oil companies share in crude oil production in Volga-Urals in 2020 and CAGR (%)	342
Figure 10-4. Change in Oil and gas condensate production in the Volga-Urals region by company in 2020 to 2016 (mln of tons)	343
Figure 10-5. Change in Oil and gas condensate production in the Volga-Urals region by company in 2016 to 2014 (mln of tons)	343
Figure 10-6. Base production and effectiveness of key activities in Volga-Urals in 2004-2018 (millions of tons).....	345
Figure 10-7. Development drilling in the Volga-Urals region by company in 2005-2020 (million meters)	346
Table 10-8. Oil companies share in development drilling in Volga-Urals in 2020 and CAGR (%)	346
Figure 10-9. Change in development drilling in the Volga-Urals region by company in the 2020 to 2016 (thousand meters).....	347
Figure 10-10. Change in development drilling in the Volga-Urals region by company in 2016 to 2014 (thousand meters).....	348
Figure 10-11. New production wells in the Volga-Urals region by company in 2005-2020 (units).....	350
Table 10-12. Oil companies share in new wells completed in Volga-Urals in 2020 CAGR (%)	350
Figure 10-13. Estimates of flow rates from new wells and average depths in the Volga-Urals region in 2005-2020.....	350
Figure 10-14. Horizontal drilling in the Volga-Urals region by company in 2005-2020 (thousand meters).....	351
Figure 10-15. Change Horizontal drilling in the Volga-Urals region by company in 2020 to 2016 (thousand meters)	352

Figure 10-16. Horizontal drilling share in the Volga-Urals region by company in 2005-2020 (%).....	352
Figure 10-17. Exploration drilling in the Volga-Urals region by company in 2005-2020 (thousands of meters).....	353
Figure 10-18. Producing well stock in the Volga-Urals region in 2005-2020 (thousand wells).....	354
Figure 10-19. Producing well stock by type of artificial lift in Volga-Urals in 2005-2020 (% of total).....	354
Figure 10-20. Active wells share in the Volga-Urals region in 2001-2015 (units).....	355
Figure 10-21. Well-servicing in the Volga-Urals region by company in 2005-2020 (thousand jobs).....	356
Table 10-22. Oil companies share in servicing in Volga-Urals in 2020 and CAGR (%).....	356
Figure 10-23. Well-workover jobs in the Volga-Urals region in 2005-2020 (thousand jobs).....	357
Table 10-24. Oil companies share in workovers in Volga-Urals in 2020 and CAGR (%).....	357
Figure 10-25. Artificial lift optimization in the Volga-Urals region by company in 2003-2017 E (operations).....	358
Table 10-26. Oil companies share in artificial lift optimization in Volga-Urals in 2016 and CAGR (%).....	359
Figure 10-27. Effectiveness of artificial lift optimization activities in the Volga-Urals region in 2003-2016 (incremental flow rate—tons per day per operations).....	359
Figure 10-28. Well bore stimulation in the Volga-Urals region by company in 2004-2019 (thousand jobs).....	360
Table 10-29. Oil companies share in well bore stimulation in Volga-Urals in 2018 and growth rates to previous period and CAGR in 2004-2019 (%).....	360
Figure 10-30. Effectiveness of well bore stimulations in the Volga-Urals region in 2004-2019 (incremental flow rates—tons per day per operation).....	360
Figure 10-31. Fracturing old wells in the Volga-Urals region by company in 2005-2020 (jobs).....	361
Figure 10-33. Effectiveness of fracturing activities in the Volga-Urals region in 2004-2020 (tons a well).....	362
Figure 10-34. Effectiveness of fracking by company in the Volga-Urals region in 2004-2017 (tons per day).....	362
Figure 10-35. Water injection in the Volga-Urals region by company in 2005-2020 (millions of cubic meters).....	362
Figure 10-37. Water injection per ton of production in the Volga-Urals region in 2003-2020 (tons of water per ton of oil).....	363
Figure 10-38. Oilfield services market structure by key segments in Volga-Urals in 2020.....	363
Figure 10-39. Oilfield services market development in Volga-Urals in 2005-2020 (millions of US dollars).....	364
Figure 10-40. Drilling related market in Volga-Urals in 2005-2020 (millions of US dollars).....	364
Figure 10-41. Contractual land drilling market development in Volga-Urals in 2005-2020 (millions of US dollars).....	365
Figure 10-42. Sidetracking market estimates in Volga-Urals in 2005-2020 (millions of US dollars).....	365
Figure 10-43. Rig mobilization and assembly in Volga-Urals in 2005-2020 (millions of US dollars).....	366
Figure 10-44. Drill bits and drill bit program supervising in Volga-Urals in 2005-2020 (millions of US dollars).....	366
Figure 10-45. Turbines/ down hole motors in Volga-Urals in 2005-2020 (millions of US dollars).....	367
Figure 10-46. Drilling fluids market development in Volga-Urals in 2005-2020 (millions of US dollars).....	367
Figure 10-47. MWD/LWD/RSS segment size in Volga-Urals in 2005-2020 (millions of US dollars).....	368
Figure 10-48. Pressure pumping market in Volga-Urals in 2005-2020 (millions of US dollars).....	368
Figure 10-49. Wireline segment of Russian OFS market in Volga-Urals in 2005-2020 (millions of US dollars).....	369
Figure 10-50. Well servicing and workover market development in Volga-Urals in 2005-2020 (millions of US dollars).....	369
Figure 10-51. Artificial Lift (ALS) segment development in Volga-Urals in 2005-2020 (millions of US dollars).....	370
Figure 10-52. Forecast of the oil field services market in Volga-Urals in 2010-2027 (nominal \$ millions and RUB).....	371
Figure 10-53. Forecast of the oil field services market segments in Volga-Urals in 2021-2027 (nominal \$ millions).....	371
Table 10-54. Market forecasted size by key segments in Volga-Urals in 2021-2027 in mln USD.....	371
Figure 10-55. Oil field services expenses in Volga-Urals RUB per ton of production (left hand scale) and per barrel (right hand scale) in 2003-2027.....	372
Figure 10-56. Volga-Urals OFS costs per ton of production as +/- to Russia average in 2003-2027.....	372
Table 11-1. Largest oil fields in East Siberia and estimated production from these fields.....	374
Figure 11-2. Oil production in Eastern Siberia by South and North Clusters in 2005-2020 (mln of tons).....	374
Figure 11-3. Oil production in Eastern Siberia South by company in 2005-2020 (mln of tons).....	376
Figure 11-4. Oil production in Eastern Siberia North by company in 2009-2020 (mln of tons).....	377
Figure 11-5. Change in Oil production in Eastern Siberia by company in 2020 to 2016 (mln of tons).....	378
Figure 11-6. Development drilling footage in Eastern Siberia in North and South Clusters in 2006-2020 (thousands of meters).....	379
Figure 11-7. Development drilling footage in Eastern Siberia by company in 2009-2020 (thousands of meters).....	379
Figure 11-8. Change in Development drilling footage in Eastern Siberia by company in 2020 to 2016 (thousands of meters).....	380
Figure 11-9. Development drilling footage in South Cluster of Eastern Siberia by company in 2008-2020 (thousands of meters).....	381
Figure 11-10. Development wells completions in Eastern Siberia in 2009-2020 (North and South).....	382
Figure 11-11. Development wells completions in Eastern Siberia South Cluster by company in 2007-2020.....	382
Figure 11-12. Incremental production in East Siberia South Cluster from new wells in 2009-2018 (thousand tons).....	383
Figure 11-13. Apparent daily flows of new wells in East Siberia from new wells in 2010-2018 (tons a day).....	383
Figure 11-14. Horizontal wells footage in South and North of East Siberia in 2007-2020 (thousand meters).....	384
Figure 11-15. Horizontal wells footage in East Siberia by company in 2008-2020 (thousand meters).....	384
Figure 11-16. Exploration drilling footage in Eastern Siberia by company in 2005-2020 (thousand meters).....	385
Figure 11-17. Producing wells by key players by ALS type in East Siberia in 2020.....	385

Figure 11-18. Well servicing by key players in East Siberia in 2009-2020 (jobs)	386
Figure 11-19. Workovers by key players in East Siberia in 2009-2020 (jobs)	386
Figure 11-20. Wellbore stimulation jobs in East Siberia by company in 2008-2018 (jobs).....	387
Figure 11-21. Fracturing jobs in East Siberia by company in 2010-2018 (jobs).....	387
Figure 11-22. Water injection in East Siberia by company in 2009-2020 (million tons).....	388
Figure 11-23 Oilfield services market structure by key segments in East Siberia in 2020	388
Figure 11-24 Oilfield services market development in East Siberia in 2005-2020 (millions of US dollars)	389
Figure 11-25 Oilfield services market split between North and South East Siberia in 2005-2020 (millions of US dollars).....	389
Figure 11-26 Drilling related market in East Siberia in 2005-2020 (millions of US dollars).....	390
Figure 11-27 Contractual land drilling market development in East Siberia in 2005-2020 (millions of US dollars)	390
Figure 11-28 Sidetracking drilling market in East Siberia in 2012-2020 (millions of US dollars).....	391
Figure 11-29 Rig mobilization and assembly in East Siberia in 2005-2020 (millions of US dollars).....	391
Figure 11-30 Drill bits and drill bit program supervising in East Siberia in 2005-2020 (millions of US dollars)	391
Figure 11-31 Turbines/ down hole motors in East Siberia in 2007-2020 (millions of US dollars).....	392
Figure 11-32 Drilling fluids market development in East Siberia in 2005-2020 (millions of US dollars)	392
Figure 11-33 MWD/LWD/ RSS segment size in East Siberia in 2008-2020 (millions of US dollars).....	393
Figure 11-34 Pressure pumping market in East Siberia in 2006-2020 (millions of US dollars)	393
Figure 11-35 Wireline segment of Russian OFS market in East Siberia in 2005-2020 (millions of US dollars)	394
Figure 11-36 Workover/ servicing in East Siberia in 2008-2020 (millions of US dollars)	394
Figure 11-37 Artificial Lift (ALS) segment development in East Siberia in 2008-2020 (millions of US dollars).....	395
Figure 11-38 Forecast of the oil field services market in East Siberia in 2008-2027 (bln RUB and \$).....	395
Figure 11-39 Forecast of the oil field services market segments in East Siberia in 2021-2027 (nominal \$ millions)	396
Table 11-40 Market forecasted size by key segments in East Siberia in 2021-2027 in mln USD	396
Figure 11-41 Forecast of the oil field services market segments in the North and South clusters of East Siberia in 2021-2027 (nominal \$ millions)	396
Figure 11-45 Oil field services expenses in East Siberia \$ per ton of production (left hand scale) and per barrel (right hand scale) in 2010-2027	397
Figure 11-43 East Siberia OFS costs per ton of production as +/- percentage to Russia average in 2011-2027	397
Table 12-1. Largest oil fields in Timan-Pechora and estimated production from these fields.....	398
Figure 12-2. Oil and gas condensate production in Timan-Pechora by company in 2005-2020 (thousands of tons).....	399
Table 12-3. Oil companies share in production in Timan-Pechora in 2020 and CAGR (%).....	399
Figure 12-4. Change in oil and gas condensate production in Timan-Pechora by company in the 2020 to 2016 (million tons)....	400
Figure 12-5. Change in oil and gas condensate production in Timan-Pechora by company in 2016 to 2014 (thousands of tons)	401
Figure 12-6. Base production in Timan-Pechora and effectiveness of key activities in 2004-2018 (mln tons).....	401
Figure 12-7. Development drilling in Timan-Pechora by company in 2005-2020 (thousands of meters)	402
Table 12-8. Oil companies share in development drilling in Timan-Pechora in 2020 and CAGR (%).....	402
Figure 12-9. Change in development drilling in Timan-Pechora by company in 2020 to 2016 (thousands of meters)	403
Figure 12-10. New production wells completion in Timan-Pechora by company in 2005-2020	404
Table 12-11. Oil companies share in new wells in Timan-Pechora in 2020 and CAGR (%).....	404
Figure 12-12. Estimates of daily flow rates from new wells and average depths in Timan-Pechora in 2004-2020.....	405
Figure 12-13. Horizontal drilling in Timan-Pechora by company in 2008-2020 (thousand meters)	406
Figure 12-14. Exploration drilling in Timan-Pechora by company in 2005-2020 (thousands of meters).....	406
Figure 12-15. Producing well stock in Timan-Pechora in 2005-2020 (thousands).....	407
Figure 12-16. Producing well stock by type of artificial lift in Timan-Pechora in 2005-2020 (% of total)	407
Figure 12-17. Active wells as % of total production wells in Timan-Pechora in 2001-2016 (%)	408
Figure 12-18. Well-servicing jobs in Timan-Pechora by company in 2005-2020	408
Table 12-19. Oil companies share in well servicing in Timan-Pechora in 2020 and CAGR (%)	409
Figure 12-20. Workover jobs in Timan-Pechora by company in 2005-2020	410
Table 12-21. Oil companies share in well workover in Timan-Pechora in 2020 and CAGR (%)	410
Figure 12-24. Artificial lift optimization jobs in Timan-Pechora by company in 2003-2017 E	411
Figure 12-23. Effectiveness of artificial lift optimization activities in Timan-Pechora in 2003-2016 (incremental flow rate- tons per day per operation).....	411
Figure 12-24. Well bore stimulations in Timan-Pechora by company in 2003-2018 (operations)	412
Figure 12-25. Effectiveness of well bore stimulation activities in Timan-Pechora in 2003-2018 (flow rate- tons per day)	412
Figure 12-26. Hydraulic fracturing jobs in old wells in Timan-Pechora by company in 2004-2020 (operations).....	413
Figure 12-27. Effectiveness of hydraulic fracturing activities in Timan-Pechora in 2004-2018 (incremental flow rate- tons per day per operation).....	413
Figure 12-28. Water injection in Timan-Pechora by company in 2005-2020 (mln m ³)	414
Figure 12-29. Water injection per ton of production in Timan-Pechora in 2003-2020 (tons of water per ton of oil)	414
Figure 12-30 Oilfield services market structure by key segments in Timan-Pechora in 2020	415

Figure 12-31 Oilfield services market development in Timan-Pechora in 2005-2020 (millions of US dollars)	415
Figure 12-32 Drilling related market in Timan-Pechora in 2005-2020 (millions of US dollars).....	416
Figure 12-33 Contractual land drilling market development in Timan-Pechora in 2004-2019 (millions of US dollars)	416
Figure 12-34 Sidetracking market estimates in Timan-Pechora in 2005-2020 (millions of US dollars)	417
Figure 12-35 Rig mobilization and assembly in Timan-Pechora in 2005-2020 (millions of US dollars).....	417
Figure 12-36 Drill bits and drill bit program supervising in Timan-Pechora in 2005-2020 (millions of US dollars)	418
Figure 12-37 Turbines/ down hole motors in Timan-Pechora in 2005-2020 (millions of US dollars).....	418
Figure 12-38 Drilling fluids market development in Timan-Pechora in 2005-2020 (millions of US dollars)	419
Figure 12-39 MWD/LWD/ RSS segment size in Timan-Pechora in 2005-2020 (millions of US dollars).....	419
Figure 12-40 Pressure pumping market in Timan-Pechora in 2005-2020 (millions of US dollars).....	419
Figure 12-41 Wireline segment of Russian OFS market in Timan-Pechora in 2005-2020 (millions of US dollars)	420
Figure 12-42 Well servicing and workover market development in Timan-Pechora in 2005-2020 (millions of US dollars).....	420
Figure 12-43 Artificial Lift (ALS) segment development in Timan-Pechora in 2005-2020 (millions of US dollars)	421
Figure 12-44 Forecast of the oil field services in Timan-Pechora in 2020-2027 (bln RUB and \$).....	421
Figure 12-45 Forecast of the oil field services market segments in Timan-Pechora in 2021-2027 (nominal \$ millions).....	422
Table 12-46 Market forecasted size by key segments in Timan-Pechora in 2021-2027 in mln USD	422
Figure 12-47 Oil field services expenses in Timan-Pechora \$ per ton of production (left hand scale) and per barrel (right hand scale) in 2003-2027	422
Figure 12-48 Timan-Pechora OFS costs per ton of production +/- percentage of Russia average in 2003-2027	423
Table 13-1. Largest oil fields in Far East and estimated production from these fields	424
Figure 13-2. Oil production in the Far East by company in 2005-2020 (million tons).....	425
Figure 13-3. Base production and reported activities in Far East in 2004-2018 (million tons).....	429
Figure 13-4. Development drilling footage in the Far East by company in 2005-2020 (thousands of meters).....	430
Figure 13-5. New production wells in the Far East by company in 2005-2020 (wells)	430
Figure 13-6. Horizontal drilling in the Far East in 2005-2020 (thousand meters).....	431
Figure 13-7. Apparent flow rates of Sakhalin I and Sakhalin II new wells in 2006-2016 (tons a day)	431
Figure 13-8. Producing well stock in the Far East in 2005-2020.....	432
Figure 13-9. Producing well stock by type of artificial lift in Sakhalin in 2005-2020 (% of total).....	432
Figure 13-10. Well-servicing jobs in the Far East by company in 2005-2020	433
Figure 13-11. Well-workover jobs in the Far East by company in 2005-2020	434
Figure 13-12. Artificial lift optimization jobs in the Far East by company in 2003-2016.....	435
Figure 13-13. Effectiveness of artificial lift optimization activities in the Far East in 2003-2016 (flow rate- tons/day)	435
Figure 13-14. Bottom-hole zone treatment jobs by Rosneft in the Far East in 2004-2019	435
Figure 13-15. Effectiveness of bottom-hole zone treatment activities in the Far East in 2003-2016 (incremental flow rate- tons/day)	436
Figure 13-16. Water injection in the Far East by company in 2005-2020 (mln m ³).....	436
Figure 13-17. Water injection per ton of production in the Far East by Rosneft and Sakhalin II in 2004-2019 (tons of water per ton of oil)	436
Table 13-18 Sakhalin I and Sakhalin II budgets in 2010- 2011.....	437
Figure 13-19 Oilfield services market structure by key segments in Sakhalin in 2020	438
Figure 13-20 Oilfield services market development in Sakhalin in 2005-2020 (millions of US dollars)	438
Figure 13-21 Drilling related market in Sakhalin in 2005-2020 (millions of US dollars).....	439
Figure 13-22 Contractual drilling market development in Sakhalin in 2004-2019 (millions of US dollars).....	439
Figure 13-23 Drilling fluids estimate in Sakhalin in 2004-2020 (millions of US dollars).....	439
Figure 13-24 MWD/LWD/RSS/bits in Sakhalin in 2005-2020 (millions of US dollars).....	440
Figure 13-25 Pressure pumping market in Sakhalin in 2005-2020 (millions of US dollars)	440
Figure 13-26 Wireline segment of Russian OFS market in Sakhalin in 2005-2020 (millions of US dollars).....	441
Figure 13-27 Well servicing and workover market development in Sakhalin in 2005-2020 (millions of US dollars)	441
Figure 13-28 Artificial Lift (ALS) segment development in Sakhalin in 2004-2020 (millions of US dollars).....	441
Figure 13-29 Forecast of the oil field services market in Sakhalin in 2021-2027 (bln RUB and \$).....	442
Figure 13-30 Forecast of the oil field services market segments in Sakhalin in 2021-2027 (nominal \$ millions)	442
Figure 13-31 Oil field services expenses in Sakhalin \$ per ton of production (left hand scale) and per barrel (right hand scale) in 2003-2027.....	443
Figure 13-32 Sakhalin OFS costs per ton of production as percentage of Russia average in 2003-2027	443
Table 14-1. Largest oil fields in North Caucasus and estimated production from these fields.....	444
Figure 14-2. Oil production in the North Caucasus by company in 2005-2020 (thousands of tons)	445
Figure 14-3. Base production and effect from key activities in 2004-2018 (thousands of tons)	445
Figure 14-4. Development drilling in the North Caucasus in 2005-2020 (thousands of meters).....	446
Figure 14-5. New production wells completions in the North Caucasus in 2005-2020	446
Figure 14-6. Estimates of flow rates from Rosneft's new wells and average depths in the North Caucasus, 2004-2020	447
Figure 14-7. Exploration drilling in the North Caucasus by Rosneft in 2005-2020 (thousands of meters)	447
Figure 14-8. Total producing well stock in the North Caucasus in 2005-2020	448

Figure 14-9. Producing well stock by type of artificial lift in North Caucasus in 2005-2020 (% of total)	448
Figure 14-10. Active wells as % of the total operating well stock in the North Caucasus (%).....	448
Figure 14-11. Well-servicing jobs in the North Caucasus by company in 2005-2020	449
Figure 14-12. Number of workover operations in the North Caucasus by company in 2005-2020.....	450
Figure 14-13. Artificial lift optimization jobs in the North Caucasus by company in 2003-2016	451
Figure 14-14. Effectiveness of artificial lift optimization activities in the North Caucasus in 2003-2016 (flow rate- tons per day)	451
Figure 14-15. Well bore stimulations jobs in the North Caucasus by company in 2004-2018.....	451
Figure 14-16. Effectiveness of well bore stimulation activities in the North Caucasus in 2004-2019 (incremental flow rate- tons per day).....	451
Figure 14-17. Number of hydraulic fracturing jobs in the North Caucasus by company in 2004-2020 (jobs)	452
Figure 14-18. Effectiveness of hydraulic fracturing activities in the North Caucasus in 2004-2018 (incremental flow rate- tons per day per operation)	452
Figure 14-19. Water injection in the North Caucasus by company in 2005-2020 (millions of cubic meters)	453
Figure 14-20. Water injection per ton of production in the North Caucasus in 2003-2020 (tons of water per ton of oil)	453
Figure 14-21 Oilfield services market structure by key segments in Caucasus in 2020	454
Figure 14-22 Oilfield services market development in Caucasus in 2005-2020 (millions of US dollars)	454
Figure 14-23 Drilling related market in Caucasus in 2005-2020 (millions of US dollars)	454
Figure 14-24 Contractual land drilling market development in Caucasus in 2005-2020 (millions of US dollars).....	455
Figure 14-25 Rig transport and assembly in Caucasus in 2005-2020 (millions of US dollars).....	455
Figure 14-26 Drill bits and drill bit program supervising in Caucasus in 2005-2020 (millions of US dollars).....	455
Figure 14-27 Drilling fluids market development in Caucasus in 2005-2020 (millions of US dollars)	456
Figure 14-28 Pressure pumping market in Caucasus in 2005-2020 (millions of US dollars).....	456
Figure 14-29 Wireline segment of Russian OFS market in Caucasus in 2005-2020 (millions of US dollars).....	456
Figure 14-30 Well servicing and workover market development in Caucasus in 2005-2020 (millions of US dollars)	457
Figure 14-31 Artificial Lift (ALS) segment development in Caucasus in 2005-2020 (millions of US dollars)	457
Figure 14-32 Forecast of the oil field services market segments in Caucasus in 2021-2027 (nominal \$ millions).....	458
Figure 14-33 Oil field services expenses in Caucasus \$ per ton of production (left hand scale) and per barrel (right hand scale) in 2003-2027.....	458
Figure 15-1 LUKOIL's Caspian Sea and other regions' production in 2010-2020 (mt).....	459
Figure 15-2 LUKOIL CAPEX in Caspian fields development in 2014-2019 (RUB and \$).....	460
Figure 15-3 Forecast of the oil field services market segments in Caspian offshore in 2010-2027 (nominal \$ millions)	460
Figure 16-1. Oil production by VIOCs and other types of producers in Russia in 2005-2020 (millions of tons per year)	461
Figure 16-2. Growth in production by VIOCs and other types of producers in Russia (2003=100%)	462
Figure 16-3. Shares of oil companies in crude oil and condensate production in 2003-2020	462
Figure 16-4. Shares of oil companies in development drilling in 2003-2020	463
Figure 16-5. Development drilling intensity in 2003 - 2020 (meters per thousand tons).....	463
Figure 16-6. Development drilling intensity in 2017 -2018.....	464
Figure 16-7. Development drilling intensity in 2019-2020.....	465
Figure 16-8. Shares of oil companies in horizontal drilling in 2003-2020.....	465
Figure 16-9. Shares of oil companies in exploration drilling in 2003-2020.....	466
Figure 16-10. Shares of oil companies in producing (active) well stock in 2003-2020	466
Figure 16-11. Average daily flows of producing wells by major companies in 2003-2020 (tons/day).....	467
Figure 16-12. Shares of oil companies in well servicing operations in 2003-2020	467
Figure 16-13. Well servicing operations intensity and well stock by company in 2019.....	468
Figure 16-14. Shares of oil companies in workover operations in 2003-2020	468
Figure 16-15. Workover jobs and well stock by company in 2019.....	469
Figure 16-16. Shares of oil companies in artificial lift optimizations in 2003-2016	469
Figure 16-17. Shares of oil companies in well bore stimulations in 2004-2019	470
Figure 16-18. Shares of oil companies in hydraulic fracturing at old wells in 2004-2020.....	470
Figure 16-19. Shares of oil companies in water injection in 2004-2020.....	471
Figure 16-20. Revenue of largest oil and gas companies in Russia in 2004-2020 (\$ bln)	471
Figure 16-21. Profit of largest oil and gas companies in Russia in 2004-2020 (\$ bln).....	472
Figure 16-22. CAPEX of largest oil and gas companies in Russia in 2004-2020 (\$ bln)	472
Figure 16-23. Rosneft's oil production 2002- 2020 as per the company report (mln tons)	473
Table 16-24. Summary of production activities of Rosneft (incl. TNK-BP and Bashneft) in 2010-2020	474
Figure 16-25. Rosneft's oil production 2005 - 2020 (mln tons)	475
Figure 16-26. Change in Rosneft's oil production by regions in 2020 to 2016 (million tons)	476
Figure 16-27. Change in Rosneft's oil production by regions including Bashneft in 2016 to 2014 (mln tons).....	477
Figure 16-28. Rosneft's combined daily oil production by month in 2014- 2020 (thousand tons a day monthly).....	478
Figure 16-29. Rosneft's development drilling in 2005-2020 (million meters).....	478
Figure 16-30. Change in Rosneft's development drilling in 2020 to 2016 (thousand meters)	479

Figure 16-31. Change in Rosneft's development drilling in 2016 to 2014 (thousand meters)	480
Figure 16-32. 2D and 3D Seismic in Rosneft in 2005 - 2019.....	481
Figure 16-33. Revenue, net income and CAPEX of Rosneft per 1 ton of produced oil 2006-2020 (US GAAP and IFRS \$/t).....	483
Table 16-34. Revenue, net income and CAPEX of Rosneft in 2010-2020 (millions of US dollars).....	484
Figure 16-35. Rosneft's drilling and equipment costs in 2004 -2016 (millions of US dollars).....	485
Table 16-36. Summary of production activities of Rosneft legacy assets in 2010-2020.....	486
Figure 16-37. Production from the pre-acquisition Rosneft assets by region in 2005-2020 (mln of tons).....	487
Figure 16-38. Change in production from Rosneft (excl TNK-BP and Bashneft) by region in 2020 to 2017 (mln tons).....	488
Figure 16-39. Change in production from Rosneft (excl TNK-BP and Bashneft) by region in 2017 to 2015 (mln tons).....	488
Figure 16-40. Rosneft's (excl TNK-BP/Bashneft) daily oil production by month in 2014 - 2020 (thousand tons a day monthly) .	489
Figure 16-41. Rosneft's (excl TNK-BP/Bashneft) daily drilling in 2019 - 2020 (thousand meters a day monthly).....	490
Figure 16-42. Development drilling footage by Rosneft by region in 2005-2020 (million meters).....	491
Figure 16-43. Change in development drilling footage by Rosneft by region in 2020 to 2017 (thousand meters).....	491
Figure 16-44. Change in development drilling footage by Rosneft by region in 2017 to 2015 (thousand meters).....	492
Figure 16-45. Well servicing crew hours by region in Rosneft in 2004-2020 (mln hours)	492
Figure 16-46. Workover crew hours by region in Rosneft in 2004-2020 (million hours).....	493
Figure 16-47. Estimated daily flows from drilling and fracs by key Rosneft regions in 2010, 2012, 2014- 2016, 2018 (tons a day of incremental flow).....	494
Figure 16-48. TNK-BP oil production 2003- 2011 as reported by the company (mln tons).....	495
Table 16-49. Summary of production activity of TNK-BP in 2010-2020	495
Figure 16-50. Rosneft (TNK-BP) oil production by region in Russia in 2005-2020 (million tons).....	496
Figure 16-51. Change in Rosneft (TNK-BP assets) oil production by region in Russia in 2020 to 2017 (thousand tons).....	496
Figure 16-52. Change in Rosneft (TNK-BP assets) oil production by region in Russia in 2017 to 2015 (mln tons).....	497
Figure 16-53. Rosneft's (TNK-BP assets) daily oil production by month in 2014- 2020 (thousand tons a day monthly)	498
Figure 16-54. Development drilling by TNK-BP by region in 2005-2020 (millions of meters)	499
Figure 16-55. Change in development drilling by Rosneft (TNK-BP) by region in 2020 to 2017 (thousand meters).....	499
Figure 16-56. Change in development drilling by Rosneft (TNK-BP) by region in 2017 to 2015 (thousand meters).....	500
Figure 16-57. Well servicing crew hours by region in TNK-BP in 2005-2020 (thousand hours).....	500
Figure 16-58. Workover crew hours by region in TNK-BP in 2005-2020 (thousand hours).....	501
Figure 16-59. Estimated daily flows from various activities by key TNK-BP regions in 2010, 2012, 2014- 2016, 2018 (tons a day of incremental production)	502
Figure 16-60 2D and 3D seismic in TNK-BP in 2007-2012	502
Figure 16-61. Key financial indices of TNK-BP* per 1 ton of oil in 2003-2012.....	503
Table 16-62. Revenue, net profit and CAPEX of TNK-BP in 2004-2012 (millions of US dollars)	503
Figure 16-63. TNK-BP's drilling and equipment expenses in 2001-2013 (millions of US dollars)	503
Figure 16-64. Bashneft oil production 2002- 2020 (mln tons)	504
Table 16-65. Summary indices of production activity of Bashneft in 2010-2020.....	505
Figure 16-66. Crude production by Bashneft by region in 2004-2019 (million tons)	506
Figure 16-67. Change in crude production by Bashneft by region in 2020 to 2016 (mln tons)	506
Figure 16-68. Change in crude production by Bashneft by region in 2016 to 2014 (thousand tons)	507
Figure 16-69. Bashneft daily oil production by month in 2014- 2020 (thousand tons a day monthly)	507
Figure 16-70. Development drilling by Bashneft by region in 2005-2020 (million meters).....	508
Figure 16-71. Change in Development drilling by Bashneft by region in 2020 to 2016 (thousand meters)	509
Figure 16-72. Change in Development drilling by Bashneft by region in 2016 to 2014 (thousand meters)	509
Figure 16-73. Well servicing crew hours by region in Bashneft in 2005-2020 (mln hours)	510
Figure 16-74. Workover crew hours by region in Bashneft in 2005-2020 (mln hours)	510
Figure 16-75. Estimated daily flows from new wells and fracs by key Bashneft regions in 2010, 2012, 2014, 2016, 2018 (tons a day).....	511
Figure 16-76. 3D and 2D seismic by Bashneft in 2007-2015	511
Figure 16-77. Revenue and net income of Bashneft in 2007-2020 in \$ per 1 ton of produced oil	512
Table 16-78. Revenue, profit and CAPEX of Bashneft in 2010-2020 (mln USD)	512
Figure 16-79. Bashneft CAPEX breakdown in 2014-2015 (RUB bln).....	513
Figure 16-80. Bashneft drilling and equipment expenses in 2001-2016 (millions of US dollars).....	513
Figure 16-81. LUKOIL oil production 2002- 2020 (million tons)	514
Table 16-82. LUKOIL production activity in 2010-2020.....	515
Figure 16-83. LUKOIL's oil production by region in Russia in 2005-2020 (million tons)	516
Figure 16-84. Change in LUKOIL's oil production by region in Russia in 2020 to 2016 (million tons a year)	517
Figure 16-85. Change in LUKOIL's oil production by region in Russia in 2014-2016 (million tons).....	517
Figure 16-86. LUKOIL's daily oil production by month in 2014- 2020 (thousand tons a day monthly)	518
Figure 16-87. Development drilling by LUKOIL by region in 2005-2020 (millions of meters).....	519
Figure 16-88. Change in Development drilling by LUKOIL by region in 2020 to 2016 (thousand meters).....	520
Figure 16-89. Change in Development drilling by LUKOIL by region in 2016 to 2014 (thousand meters).....	520

Figure 16-90. Well servicing crew hours by region in LUKOIL in 2005-2020 (million hours)	521
Figure 16-91. Workover crew hours by region in LUKOIL in 2004-2019	522
Figure 16-92. Estimated daily flows from new wells and fracs by key LUKOIL regions in 2010, 2012, 2014, 2016, 2018 (tons a day).....	522
Figure 16-93. Reported seismic activity of LUKOIL in Russia in 2004-2019.....	523
Figure 16-94. Key financial indices of LUKOIL in 2007-2020 per 1 ton crude (US GAAP and IFRS \$/t)	524
Table 16-95. Revenue, net profit and CAPEX of LUKOIL in 2010-2020 (millions of US dollars)	524
Figure 16-96. Reported drilling and equipment expenses of LUKOIL in 2004-2016 (millions of US dollars).....	525
Figure 16-97. Surgutneftegas oil production 2002- 2020 (million tons)	526
Table 16-98. Summary production activity of Surgutneftegas in 2010-2020.....	526
Figure 16-99. Surgutneftegas oil production by region in Russia in 2005-2020 (million tons)	527
Figure 16-100. Surgutneftegas daily oil production by month in 2014- 2020 (thousand tons a day monthly)	528
Figure 16-101. Development drilling by Surgutneftegas by region in 2005-2020 (million meters)	529
Figure 16-102. Well servicing crew hours by region in Surgutneftegas in 2005-2020 (million hours).....	529
Figure 16-103. Workover crew hours by region in Surgutneftegas in 2005-2020 (million hours).....	529
Figure 16-104. Estimated daily flows from various activities by key Surgutneftegas regions in 2010-2018 (tons a day)	530
Figure 16-105. Reported seismic exploratory works, carried out by Surgutneftegas in 2005-2019	531
Figure 16-106. Revenue, income and CAPEX of Surgutneftegas in 2007-2020 per 1 ton of produced oil.....	531
Table 16-107. Key financial* indices of Surgutneftegas in 2009-2019 (millions of US dollars).....	532
Figure 16-108. Drilling and equipment expenses of Surgutneftegas in 2001-2016 (millions of US dollars)	532
Figure 16-109. Gazpromneft oil production 2002- 2020 (mln ton).....	534
Figure 16-110. Gazpromneft oil production from JV 2004- 2020 (mln tons)	535
Table 16-111. Selected production activity of Gazpromneft in 2010-2020.....	535
Figure 16-112. Gazpromneft oil production by region in 2005-2020 (million tons).....	536
Figure 16-113. Change in Gazpromneft oil production by region in 2020 to 2016 (million tons).....	537
Figure 16-114. Change in Gazpromneft oil production by region in 2016 to 2014 (thousand tons)	537
Figure 16-115. Gazpromneft daily oil production by month in 2014 –2020 (thousand tons a day monthly).....	538
Figure 16-116. Development drilling by Gazpromneft by region in 2005-2020 (million meters).....	539
Figure 16-117. Change in Development drilling by Gazpromneft’s legacy assets by region in 2019 to 2016 (thousand meters) 540	
Figure 16-118. Change in Development drilling by Gazpromneft’s legacy assets by region in 2016 to 2014 (thousand meters) 540	
Figure 16-119. Well servicing crew hours by region in Gazpromneft in 2005-2020 (thousand hours).....	541
Figure 16-120. Workover crew hours by region in Gazpromneft in 2005-2020 (thousand hours).....	542
Figure 16-121. Estimated daily flows from new wells and fracs by key Gazpromneft regions in 2010, 2012, 2014, 2016, 2018 (tons a day)	542
Figure 16-122. Reported seismic by Gazpromneft in 2013-2020.....	543
Figure 16-123. Revenue/ profit/ CAPEX of Gazpromneft in 2007-2020 per 1 ton of produced oil.....	544
Table 16-124. Revenue, net income, CAPEX* and debt of Gazpromneft in 2010-2020 (millions of US dollars)	544
Figure 16-125. Gazpromneft CAPEX breakdown in 2014-2020 (bln RUB)	545
Figure 16-126. Gazpromneft – NNG drilling and equipment expenses in 2004-2016 (millions of US dollars).....	546
Figure 16-127. Tatneft oil production 2003- 2020 (mln tons).....	546
Table 16-128. Summary indices of production activity of Tatneft in 2010-2020	547
Figure 16-129. Tatneft daily oil production by month in 2014- 2020 (thousand tons a day monthly).....	548
Figure 16-130. Development drilling by Tatneft by region in 2005-2020 (thousand meters)	549
Figure 16-131. Well servicing crew hours by region in Tatneft in 2005-2020 (mln hours)	549
Figure 16-132. Workover crew hours by region in Tatneft in 2005-2020 (mln hours).....	550
Figure 16-133. Estimated daily flows from various activities in Tatneft in 2010- 2018 (tons a day).....	550
Figure 16-134. Financial indices of Tatneft in 2007-2020 per 1 ton of produced oil (\$ per ton)	551
Table 16-135. Key financial* indices of Tatneft in 2010-2020 (US GAAP millions of US dollars)	552
Figure 16-136. Tatneft drilling and equipment expenses in 2004-2016 (millions of US dollars).....	552
Figure 16-137. Slavneft oil production 2003-2020 (mln tons)	553
Table 16-138. Summary indices of production activity of Slavneft in 2010-2020	554
Figure 16-139. Slavneft’s oil production by regions in 2005-2020 (mt)	554
Figure 16-140. Slavneft’s daily oil production by month in 2014 –2020 (thousand tons a day monthly)	555
Figure 16-141. Development drilling by Slavneft by region in 2005-2020 (millions of meters).....	556
Figure 16-142. Well servicing crew hours by region in Slavneft in 2005-2020 (mln hours).....	556
Figure 16-143. Workover crew hours by region in Slavneft in 2005-2020 (mln hours).....	557
Figure 16-144. Estimated daily flows from various activities by key Slavneft regions in 2010-2018 (tons a day)	557
Figure 16-145. 3D and 2D seismic for Slavneft in 2006-2020	558
Figure 16-146. Slavneft revenue and net income in USD per 1 ton of produced oil in 2007-2020	558
Table 16-147. Sales, net income and CAPEX* of Slavneft in 2010-2020 (millions of US dollars).....	559
Figure 16-148. Slavneft drilling and equipment expenses in 2004-2016 (millions of US dollars)	560
Figure 16-149. RussNeft oil production 2002- 2020 (mln tons)	561

Table 16-150. Production activity of RussNeft in 2010-2020	561
Figure 16-151. RussNeft oil production by region 2005-2020 (million tons).....	562
Figure 16-152. RussNeft oil production by region and projects in 2016-2018 (million tons)	562
Table 16-153. Production activity of Neftisa in 2010-2020.....	563
Figure 16-154. Neftisa oil production by region 2005-2020 (million tons)	563
Figure 16-155. RussNeft daily oil production by month in 2014- 2020 (thousand tons a day monthly)	564
Figure 16-156. Neftisa daily oil production by month in 2014- 2020 (thousand tons a day monthly)	564
Figure 16-157. Development drilling by RussNeft by region in 2005-2020 (mln meters).....	565
Figure 16-158. Development drilling by Neftisa by region in 2005-2020 (mln meters)	565
Figure 16-159. Well servicing crew hours by region in RussNeft/ Neftisa in 2005-2020 (mln hours).....	565
Figure 16-160. Workover crew hours by region in RussNeft/ Neftisa in 2005-2020 ('000 hours).....	566
Figure 16-161. Estimated daily flows new wells and fracs by key RussNeft regions in 2010, 2012, 2014 – 2016, 2018 (tons a day)	566
Figure 16-162. Revenue and CAPEX of RussNeft in USD per 1 ton of produced oil in 2012-2020.....	567
Table 16-163. Revenue and Capex* indices of RussNeft in 2010-2020 (millions of US dollars)	567
Figure 16-164. RussNeft drilling and equipment expenses in 2004-2016 (millions of US dollars)	568
Figure 16-165. Hydrocarbons production by Gazprom in 2004-2019 (MTOE).....	569
Figure 16-166. Regional gas production by Gazprom in 2005-2020 (bcm)	570
Figure 16-167. Gazprom crude oil and condensate production by region in 2005-2020 (mln tons).....	570
Figure 16-168. Gazprom's daily oil and condensate production in 2014 –2020 (thousand tons a day monthly).....	571
Table 16-169. Summary indices of production activity of Gazprom in 2010-2019 excluding Gazpromneft.....	571
Figure 16-170. Gazprom development drilling by region in 2004-2020 (mln meters)	572
Figure 16-171. 3D and 2D seismic for Gazprom Group in 2006-2019.....	573
Figure 16-172. Financials of Gazprom in 2006-2020 per ton of oil equivalent (\$ per TOE).....	573
Table 16-173. Revenue and CAPEX of Gazprom Group in 2010- 2020 (millions of US dollars)	574
Table 16-174. CAPEX of Gazprom Group by segments in 2018- 2019 (RUB and USD bln)	574
Figure 16-175. NOVATEK hydrocarbons production in 2007-2020 (bcm and mt).....	575
Figure 16-176. NOVATEK crude and condensate production in 2007-2020 (bcm and mt)	576
Figure 16-177. NOVATEK daily oil and condensate production in 2014 –2020 (thousand tons a day monthly).....	577
Figure 16-178. NOVATEK gas production in 2005-2020 (bcm).....	577
Figure 16-179. NOVATEK drilling in 2005-2020 (million meters)	578
Figure 16-180. 3D and 2D seismic for NOVATEK in 2008-2019.....	579
Figure 16-181. Estimated revenue of NOVATEK in 2011-2020 (\$ per tcm and ton).....	579
Figure 16-182. Revenue, profit and CAPEX of NOVATEK in 2008-2020 per ton of oil equivalent (\$ per TOE).....	580
Table 16-183. Revenue and CAPEX of NOVATEK in 2010-2020 (millions of US dollars)	580
Figure 17-1 Estimated number of days in drilling by type in 2005-2020 (thousand days)	581
Figure 17-2 Estimated number drilling rigs by type of drilling in 2004-2020 (rigs)	581
Figure 17-3 Illustration of fleet structure in Russia in 2013-2015 (active, in mobilization and construction).....	582
Table 17-4 Key players in land drilling market in Russia and their capacities in 2020.....	583
Figure 17-5 Estimated Russian rig fleet structure by hook load.....	583
Figure 17-6 Sidetracking rigs estimates in 2004-2020	584
Figure 17-7 Estimated number of active workover rigs in Russia by region in 2005-2020.....	584
Figure 17-8 Number of well servicing and workover crews in 2005-2020 (crews).....	585
Figure 17-9 Costs of one crew-hour (average well servicing/workover) by companies in 2003-2020 in \$ per hour	585
Figure 17-10 Cost of one crew-hour on workover and well servicing by companies in 2020 in RUB per hour.....	586
Figure 17-11 Apparent cost per well-servicing job in 2004-2020 (thousands)	586
Figure 17-12 Apparent cost per workover job in 2005-2020 (thousands)	587
Table 17-13 Seismic and logging crews by largest companies	588
Table 18-1 Key land drilling service contractors and their shares in footage of large oil and gas companies in 2020	592
Figure 18-2 Key oil field service companies' market shares estimate for 2010	593
Figure 18-3 Key oil field service companies' market shares estimate for 2014	594
Figure 18-4 Key oil field service companies' market shares estimate for 2020	594
Figure 19-1 Own subsidiaries share in the 'in-house service providers' segment in 2020	596
Figure 19-2 Surgutneftegas share in key segments of OFS market in 2003-2020 (shares based on physical activity).....	597
Table 19-3 Capacities of Surgutneftegas.....	598
Figure 19-4 Hydro fracturing operations by Surgutneftegas 2003-2020 (number of jobs)	599
Figure 19-5 Apparent daily flows from hydro fracturing operations by Surgutneftegas 2004-2020 (incremental tons a day)	599
Figure 19-6 Sidetracking operations at Surgutneftegas in 1998-2013 and estimates for 2014-2018.....	600
Figure 19-7 Historical revenue of companies included in Rosneft in 2008-2020 (RUB bln)	603
Figure 19-8 Rosneft share in key segments of OFS market in 2008-2020 (shares based on physical activity)	603
Figure 19-9 TNK-BP assets share in key segments of OFS market in 2004-2019 (shares based on physical activity)	604

Table 19-10 RN-Burenie Capacities and location of crews prior to 2014 acquisitions and in 2015-2016	606
Figure 19-11 Rosneft drilling crews' expansion in 2014 (drilling and sidetracking crews).....	606
Figure 19-12 Rosneft drilling crews in 2011-2019 (drilling and sidetracking crews)	607
Figure 19-13 Rosneft drilling crews in 2011-2018 (drilling and sidetracking crews)	607
Figure 19-14 RN-Burenie drilling in 2006-2020 (thousand meters).....	608
Figure 19-15 RN-Burenie drilling efficiency in 2011-2018 (average meters drilled per rig-month).....	609
Figure 19-16 RN-Burenie apparent drilling footage per crew in 2011-2018 (thousand meters).....	609
Table 19-17 Condensed income statement of OOO RN-Burenie for 2011-2020 (thousand USD).....	610
Figure 19-18 Orenburg Drilling Company drilling footage and completed wells in 2006-2013 and estimates for 2015.....	611
Table 19-19 Orenburg drilling company capacities.....	611
Table 19-20 Condensed income statement of OOO Orenburg Drilling Company for 2006-2015 (thousand USD).....	612
Table 19-21 ZAO Udmurtneft-Burenie capacities	613
Table 19-22 Condensed income statement of ZAO Udmurtneft-Burenie for 2011-2020 (thousand USD).....	613
Table 19-23 Condensed income statement of OOO RN-Service for 2011-2020 (thousand USD).....	615
Table 19-24 Mamontovsky KRS capacities in 2008-2015	615
Figure 19-25 MKRS workovers in 2005-2016 est (jobs)	616
Figure 19-26 MKRS share in crew numbers in Yuganskneftegas 2010 and 2015 (crews).....	616
Table 19-27 Condensed income statement of Mamontovsky KRS for 2006-2015 (thousand USD)	616
Table 19-28 Condensed income statement of ZAO KRS 2010-2019 (thousands USD)	617
Figure 19-29 Condensed income statement of URS Samara in 2007-2016 in thousand USD	618
Figure 19-30 Fracturing jobs by PNO in 2008-2014 (jobs)	619
Figure 19-31 PNO wireline operations and revenue per operation 2008-2014 (jobs and revenue per job in thousand USD)	619
Table 19-32 Condensed income statement of OAO PNO 2006-2015 (thousands USD)	619
Table 19-33 Nizhnevartovskburneft capacities.....	620
Table 19-34 Condensed income statement of ZAO Nizhnevartovskburneft for 2007-2016 in '000 USD	620
Table 19-35 Orenburgburneft capacities.....	621
Table 19-36 Condensed income statement of Orenburgburneft for 2007-2016 (thousand USD).....	621
Table 19-37 OOO Chernogorservice capacities.....	622
Figure 19-38 OOO Chernogorservice servicing, workover and other activities in 2010-2012	622
Table 19-39 Condensed income statement of OOO Chernogorneftservice in 2006-2015 (thousands of USD).....	622
Table 19-40 Condensed income statement of OOO NPRS-1 in 2007-2016 in thousands of US dollars.....	623
Table 19-41 Condensed income statement of OOO NPRS in 2003-2005 in thousands of USD	623
Table 19-42 Condensed income statement of OOO UKRS in 2006-2015 in thousands of USD	624
Table 19-43 Capacities of Byelorussian UPNP and KRS.....	624
Table 19-44 Condensed income statement of Byelorussian UPNP and KRS for 2009-2018 in thousand USD.....	625
Figure 19-45 Global revenue of Trican 2006-2015 (millions CAD)	626
Figure 19-46 Condensed income statement of TRICAN's International segment for 2005-2014* (mln CAD).....	626
Table 19-47 Condensed income statement of TRICAN International segment for 2005-1 st H 2015 (CAD translated into mln USD)	627
Table 19-48 Capacities of TRICAN in CIS in 2004-2014	628
Table 19-49 Capacities and activity levels of TRICAN in Russia in 2011-2015	628
Table 19-50 Capacities in fracturing of RN-GRP in 2011-2019	628
Table 19-51 Capacities in cementing and in coiled tubing of RN-GRP in 2011-2018.....	629
Figure 19-52 Revenue per type of job by Trican International segment in 24 quarters in 2008-2014 (CAD millions).....	629
Figure 19-53 Revenue per job by TRICAN in 8 quarters of 2008-2009 and in 2010- 1 st H 2015 (thousand CAD and USD)	630
Table 19-54 Condensed income statement of RN-GRP for 2011-2020 (RAS in thousand USD)	630
Table 19-55 TARGIN Capacities.....	631
Figure 19-56 Bashneft Nefteservice drilling footage in 2009-2013 (thousand meters).....	632
Figure 19-57 Bashneft Nefteservice workovers/ servicing and coiled tubing in 2009-2013 (thousand jobs)	632
Figure 19-58 Bashneft Nefteservice sidetracking in 2009-2013 (jobs)	633
Table 19-59 Consolidated revenue and net income of TARGIN in 2013-2014 (RAS \$ mln)	633
Table 19-60 Condensed income statement of BurKan for 2003-2007	633
Table 19-61 Condensed income statement of Bashneft-Burenie (new name Targin-Burenie) for 2009-2018 (thousand USD).....	634
Table 19-62 Condensed income statement of UFA UPKRS for 2007-2017 (thousand USD).....	634
Table 19-63 Condensed income statement of BURS for 2007-2013 (thousand USD)	635
Table 19-64 Equipment servicing activities of Neftekamsk NZO and Oktyabrsk NZO in 2009-2012.....	635
Table 19-65 Condensed income statement for Neftekamsky Zavod Neftepromyslovogo Oborudovania for 2011-2013 and TARGIN Mekhanoservice in 2014-2017 and RN- Remont NPO in 2019-2020 (thousand USD)	636
Table 19-66 Condensed income statement for Oktyabrskiy Zavod Neftepromyslovogo Oborudovania for 2007-2013 (thousand USD).....	636
Table 19-67 Capacities of Neftekamsk UBR	636

Table 19-68 Condensed income statement of Neftekamsk UBR for 2003-2008 in thousands USD	636
Figure 19-69 LUKOIL share in key segments of OFS market in 2008-2020 (shares based on physical activity)	637
Table 19-70 Condensed income statement of RussNeft-Burenie for 2007-2012 in thousands USD	638
Figure 19-71 Apparent RussNeft-Burenie revenue per meter and footage in 2007-2013	638
Figure 19-72 Slavneft subsidiaries apparent drilling footage in 2007-2010 and estimates for 2011-2016 (thousand meters)	639
Figure 19-73 Slavneft share in key segments of OFS market in 2003-2020 (shares based on physical activity)	639
Figure 19-74 Megionskoe UBR drilling footage by client groups in 2006-2010 (thousand meters)	640
Table 19-75 Megionskoe UBR capacities	640
Table 19-76 Condensed income statement of OOO Megionskoe UBR for 2011-2020 (thousand USD)	641
Table 19-77 Slavneft-Obneftegasgeologia OFS activities in 2008 -2011.....	641
Table 19-78 Condensed income statement of OAO Slavneft-Obneftegazogeologiya for 2004-2012 (thousand USD)	642
Figure 19-79 Revenue of OAO Slavneft-Obneftegazogeologiya attributed to exploration drilling in 2004-2011 (mln USD)	642
Table 19-80 Condensed income statement of OOO Obgeologiya for 2010-2011 (thousand USD)	642
Table 19-81 OAO Slavneft-Megionneftegazgeologiya capacities	642
Table 19-82 Operating data of OAO Slavneft-Megionneftegazgeologiya for 2005- 2011	643
Table 19-83 OAO Slavneft-Megionneftegazgeologiya activities in three quarters of 2010	643
Table 19-84 Condensed income statement of OAO Slavneft-Megionneftegazgeologiya for 2005-2012 (thousand USD).....	643
Table 19-85 Condensed income statement of OOO Megion Geologiya for 2011-2020 (thousand USD)	644
Table 19-86 Condensed income statement of Baikitskaya Expedititsia for 2011-2020 (thousand USD)	644
Figure 19-87 Gazpromneft share in key segments of OFS market in 2003-2020 (shares based on physical activity).....	645
Table 19-88 Revenue and net income of OOO Gazpromneft-NefteService in 2008-2009 in thousands USD	646
Figure 19-89 Gazpromneft-Nefteservice subsidiaries share in revenue in 2008 and 2010	646
Table 19-90 Capacities of OAO Gazpromneft-Noyabrskneftegeophysica	647
Figure 19-91 OAO Gazpromneft-Noyabrskneftegeophysica revenue from logging and perforation in 2006-2011 and 9 months 2010 and 9 months 2011	647
Table 19-92 Condensed income statement of OAO Gazpromneft- Noyabrskneftegeophysica in 2011- 2020 in thousands USD	647
Figure 19-93 Gazflot drilling footage in 2005-2009 (meters)	650
Table 19-94 Condensed income statement of OOO Gazflot for 2011-2020 (thousand USD).....	651
Table 19-95 Condensed income statement of OOO Georesurs for 2011-2020 and Gazprom Nedra in 2020 in thousand USD ...	652
Table 19-96 Condensed income statement of OOO Gazprom Geologorazvedka in 2011-2020 in thousand USD	652
Table 19-97 Condensed income statement of OOO Gazprom Geophysica for 2005-2009 in thousand USD	652
Table 19-98 Georesurs seismic activity in 2011	653
Figure 19-99 INK group of companies drilling in 2009-2019 (wells drilled).....	654
Table 19-100 Condensed income statement of OOO INK-Service for 2011-2020 in thousand USD.....	654
Table 19-101 Condensed income statement of OOO INK-TKRS for 2016-2019 in thousand USD	654
Figure 20-1 Estimated large oilfield services companies' share in "International providers segment" in 2020	655
Figure 20-2 Schlumberger revenue by geo-region breakdown in 2007-2020 (\$ mln)	658
Figure 20-3 Schlumberger revenue 2009-2019 by oilfield segments (\$ mln)	658
Figure 20-4 Estimated Schlumberger revenue in Russia in 2007-2020 (\$ bln)	660
Figure 20-5 Estimated Schlumberger revenue breakdown of by key assets acquired in Russia in 2012	660
Table 20-6 Schlumberger capacities	661
Table 20-7 Schlumberger and EDC 2010 deal as described by the parties.....	661
Table 20-8 Condensed income statement of OOO Schlumberger Vostok in 2011-2020 (thousands of USD)	662
Table 20-9 Capacities of the Petroalliance Company.....	663
Table 20-10 Condensed income statement of OOO SK Petroalliance in 2011-2020 (thousands of USD).....	663
Table 20-11 Condensed income statement of OOO TEKHGEOSERVICE in 2011-2020 (thousands of USD).....	664
Table 20-12 Condensed income statement of OOO MEGION TAMPONAZHNOE UPRAVLENIE in 2008-2017 (thousands of USD)	664
Table 20-13 Condensed income statement of Tyumenpromgeophysica in 2011-2020 (thousands of USD)	665
Figure 20-14 Condensed income statement of Schlumberger Technological Company in 2011-2020 in thousands USD.....	666
Figure 20-15 Condensed income statement of OOO Firma Radius-Service in 2011-2020 in thousands USD.....	667
Figure 20-16 Condensed income statement of OOO Service Center EPU in 2011-2020 in thousands USD	667
Figure 20-17 Halliburton oilfield revenues by regions in 2007-2020 (million USD)	668
Figure 20-18 Halliburton oilfield revenues by two segments in 2006-2020 (\$ mln).....	669
Figure 20-19 Halliburton oilfield revenues by segments in Europe/Africa/CIS region in 2006-2015 (million USD)	669
Figure 20-20 Estimated revenue of Halliburton in Russia in 2004-2020 (mln USD)	671
Table 20-21 Estimated capacities of Halliburton	671
Figure 20-22 Baker Hughes revenues in new segmentation in 2016-2020 (\$ mln).....	673
Figure 20-23 Baker Hughes regional revenues globally in 2006-2018 (\$ mln)	674
Figure 20-24 Baker Hughes estimated revenues in Russia and Caspian region in 2002-2016 (\$ mln).....	676
Figure 20-25 JSC Baker Hughes revenues in Russia in 2013-2020 (\$ mln)	677

Table 20-26 Baker Hughes' Tyumen Manufacturing revenues in Russia in 2015-2019 (\$ mln).....	677
Table 20-27 JSC Baker Hughes Technology and Pipeline Service revenues in Russia in 2012-2020 (\$ mln)	677
Figure 20-28 BJ revenues in Russia in 2003-2009 and loss in 2007-2009 (\$ mln)	678
Table 20-29 Condensed income statement of OOO Orenbrunftegeophysica in 2009-2019 in thousands USD	679
Table 20-30 Condensed income statement of OOO Ollpump Service in 2011-2020 in thousands USD.....	679
Figure 20-31 Weatherford revenues by region in 2007-2020 (\$ mln).....	681
Figure 20-32 Weatherford operating margin by region and share in total in 2011-2015 (%)	682
Figure 20-33 Estimates of TNK-BP assets contribution to Weatherford revenues in Europe/West Africa/ FSU area in 2010 (\$ mln)	683
.....	
Figure 20-34 TNK-BP OFS assets purchased by Weatherford revenue 2003-2013 RAS (\$ mln)	683
Figure 20-35 TNK-BP OFS assets purchased by Weatherford net income 2003-2013 RAS (\$ mln)	684
Table 20-36 Condensed income statement of OOO Weatherford in 2012-2020 in thousands of USD.....	685
Table 20-37 Condensed income statement of OOO Tekhinformservice in 2006-2013 in thousands of USD	686
Table 20-38 Condensed income statement of ZAO Neftemashvnedrenie in 2006-2014 in thousands of USD	686
Table 20-39 Condensed income statement of OOO Spetselizirovannoe Tamponazhnoe Upravlenie in 2011-2020 in thousands of USD.....	687
Table 20-40 Oil field services capacities of KCA Deutag Ltd.....	688
Table 20-41 KCA Deutag land drilling rigs location	688
Table 20-42 KCA Deutag drilling rigs technical description	689
Figure 20-43 KCA Deutag revenues by segments in 2011-2020 (\$ mln)	691
Figure 20-44 KCA Deutag EBITDA by segments in 2011-2019 (\$ mln)	691
Figure 20-45 KCA Deutag revenue by region in 2013-2017 (\$ mln).....	692
Table 20-46 Condensed income statement of KCA Deutag Russia for 2011 -2020 (thousand USD)	692
Figure 20-47 Condensed income statement of PeWeTe/C.A.T. Oil in 2005-2020 in millions EUR	695
Figure 20-48 Key capacities of PeWeTe /C.A.T. Oil in 2005-2018 in fracturing fleets/sidetracking rigs (end of the year)	696
Figure 20-49 PeWeTe/C.A.T. Oil number of jobs in 2008-2020.....	697
Figure 20-50 PeWeTe/ C.A.T. Oil revenue by segment in 2007-2020 (millions EUR)	698
Figure 20-51 PeWeTe revenue by segment in 2014-2020 (EUR mln and USD mln).....	699
Figure 20-52 PeWeTe/C.A.T. Oil apparent revenue per fracturing fleet and drilling rigs in 2014-2019 (USD millions)	699
Figure 20-53 PeWeTe/C.A.T. Oil apparent revenue per fracturing fleet and drilling rigs in 2014-2019 (RUB mln)	700
Figure 20-54 PeWeTe/C.A.T. Oil number of jobs and revenue per job in USD in 2012-2020 by the segments (drilling and well service)	701
Figure 20-55 PeWeTe revenue per servicing and drilling job in 2012-2020 (thousand RUB).....	701
Figure 20-56 PeWeTe revenue per fracturing job in 2015-2020 (thousand USD and RUB)	702
Figure 20-57 PeWeTe/C.A.T. Oil revenues from key customers in 2005-2020 (EUR millions).....	702
Table 20-58 Capacities of KATOBNEFT.....	703
Table 20-59 Sidetracking crews KATOBNEFT in 2005-2015.....	703
Figure 20-60 KATOBNEFT sidetracking jobs by type in 2005-9 m 2011	704
Table 20-61 Condensed income statement of KATOBNEFT for 2011 -2020 (thousand USD).....	704
Figure 20-62 KAToil-Drilling drilling footage in 2012-2014.....	705
Table 20-63 Condensed income statement of KAToil-Drilling for 2011-2020 (thousand USD)	705
Table 20-64 Capacities of KATKoneft	706
Table 20-65 Condensed income statement of KATKoneft for 2011-2020 (thousand USD)	706
Table 20-66 Condensed income statement of KAT.oil Leasing for 2010-2019 (thousand USD)	707
Table 20-67 Condensed income statement of CAToil-GEODATA for 2007-2009 (thousand USD).....	707
Figure 20-68 Calfrac global revenues and operating income for 2008-2020 (mln CAD)	708
Table 20-69 CalFrac Well Services capacity and revenue per job in 2010-2020 in Russia (units and in thousands CAD)	709
Figure 20-70 Calfrac revenue per fracturing and coiled tubing job in Russia in 16 quarters of 2013- 2020 (thousand US dollars at average exchange rate for the period).....	709
Table 20-71 CalFrac Well Services sales and operating revenue in Russia in 2011-2020 (mln CAD)	710
Table 20-72 Condensed income statement of CalFrac Well Services (Russian subsidiary in RAS) for 2011-2020 (thousand USD)	710
.....	
Figure 21-1 Estimated revenue of large Russian oilfield services in 2020 (% of the group)	711
Table 21-2 EDC land rigs in 2012-2017 by type of the drive	713
Table 21-3 EDC land rigs in 2012-2017 by type hook (tons)	713
Table 21-4 Regional Capacities of the EDC in 2007 and 2010-2014	714
Figure 21-5 Monthly Drilling footage of EDC in 2015- November 2020 (thousand meters a month)	714
Figure 21-6 Drilling footage of EDC in 2005- 2020 (thousand meters).....	715
Figure 21-7 EDC's drilling footage by regions in 2012 -2013.....	716
Figure 21-8 EDC drilling estimates for key customers in 2006-2015 (thousand meters).....	717
Table 21-9 EDC's revenue and net income in 2008-2019 (million USD)	718
Figure 21-10 EDC's Revenue structure estimates for 2006-2019 (\$ mln)	718

Figure 21-11 Apparent EDC's Revenue per rig in 2006-2019 (\$ mln).....	719
Table 21-12 Condensed income statement of BKE for 2011 - 2020 in thousands USD.....	720
Figure 21-13 Wells completed by SGK in 2009- 1Q 2018 by clients (wells).....	720
Table 21-14 OOO SGK assets in 2009-2018	721
Figure 21-15 Drilling by SGK for 2007-2020 (thousand meters)	721
Figure 21-16 Number of vertical and horizontal wells completed by SGK in 2004- 1Q 2021 (wells).....	722
Figure 21-17 Sidetracks by SGK in 2011-2012 by clients (wells)	722
Table 21-18 Condensed income statement of SGK-Burenie for 2011-2020 in thousands USD.....	723
Table 21-19 Condensed income statement of KRS Eurasia for 2011-2020 in thousands USD	723
Figure 21-20 Kogalym Well Workover jobs breakdown in 2004-2011 (jobs)	724
Table 21-21 Condensed income statement of Kogalym Well Workover apparent revenues in 2009-2011 (\$ thousands).....	724
Figure 21-22 Urai Well Workover jobs breakdown in 2004-2011 (jobs)	724
Table 21-23 Condensed income statement of Urai Well Workover in 2009-2011 (thousands)	725
Figure 21-24 Condensed income statement of ZAO SKRS 2005-2012 thousand USD	725
Table 21-25 Drilling by Gazprom Burenie in 2003-2015.....	726
Table 21-26 Capacities of Gazprom Burenie in 2012-2016 and in 2018	727
Figure 21-27 Footage of Gazprom-Burenie by subsidiaries 2009-2020 (thousand meters)	728
Figure 21-28 Wells completed by Gazprom-Burenie by subsidiaries 2009-2017	728
Table 21-29 Condensed income statement of Gazprom Burenie for 2011-2020 in thousand USD.....	730
Table 21-30 Condensed income statement of Center for Cementing Wells for 2012-2020 in thousand USD.....	730
Table 21-31 Condensed income statement of Center for Horizontal Drilling for 2012-2020 in thousand USD.....	731
Figure 21-32 Podzemburgas drilling in 2007-2012 (thousand meters)	731
Table 21-33 Condensed income statement of Podzemburgas for 2011-2020 in thousand USD.....	731
Table 21-34 Capacities RusGazBurenie.....	732
Figure 21-35 Condensed income statement of OOO RusGazBurenie in 2018-2020 (thousand USD)	732
Figure 21-36 Tatneft share in key segments of OFS market in 2003-2020 (shares based on physical activity).....	733
Figure 21-37 TAGRAS revenues by company in 2013-2019	734
Figure 21-38 TAGRAS customers in 2015-2019 (bln rubles).....	735
Table 21-39 Drilling and wells completion by Tatneft OFS companies in 2008-2019.....	735
Table 21-40 Hydraulic fracturing and coiled tubing jobs by Tatneft in 2006-2019.....	736
Table 21-41 OFS capacities controlled by TAGRAS.....	736
Table 21-42 TNG-Group 3D/2D seismic and logging in 2010-2019	738
Figure 21-43 TNG-Group customers in 2013-2018	738
Table 21-44 Condensed income statement of TNG-Group for 2011-2020 (thousand USD).....	739
Table 21-45 Tatburneft drilling and heavy workover rigs in 2009-2013.....	739
Figure 21-46 Tatburneft customers in 2013-2018	741
Table 21-47 Condensed income statement of Tatburneft for 2011-2020 (thousand USD).....	741
Table 21-48 Condensed income statement of OOO Burenie for 2008-2015 (thousand USD).....	741
Table 21-49 Condensed income statement of OOO Tatburmontazh for 2010-2015 (thousand USD).....	742
Table 21-50 Production capacities of Tatneft-RemService (transferred from Tatneft)	742
Table 21-51 TAGRAS-Remservice activity levels in 2009-2019.....	743
Figure 21-52 TAGRAS-Remservice customers in 2013-2018	744
Figure 21-53 Condensed income statement of OOO Tatneft-Remservice in 2011-2020 in thousands USD	744
Figure 21-54 Eriell rig fleet by type in 2015-2018 and 2020	746
Table 21-55 Capacities of ERIELL and placing in 2012.....	746
Figure 21-56 Eriell owned and leased rigs in 2012-2018.....	747
Figure 21-57 Drilling footage of ERIELL in 2009-2020 (thousand meters)	748
Figure 21-58 Drilling footage of ERIELL in Russia and elsewhere in 2013-2019 – new data (thousand meters).....	748
Table 21-59 Eriell revenue and footage by type and region in 2009-2014	748
Table 21-60 Condensed income statement of Eriell Neftegasservice in 2011- 2020 in thousands USD.....	750
Table 21-61 Capacities SSK	750
Figure 21-62 Condensed income statement of ZAO SSK in 2011-2020 (thousand USD).....	751
Figure 21-63 ZAO Samatlorneftekhimprom crew count and composition in 2004-2020	752
Table 21-64 ZAO Samatlorneftekhimprom workover crews' regional distribution prior to expansion	752
Table 21-65 ZAO Samatlorneftekhimprom workover crews' regional distribution after the acquisitions (2011)	752
Figure 21-66 ZAO Samatlorneftekhimprom rigs fleet by type in 2014 (hook load).....	753
Figure 21-67 ZAO Samatlorneftekhimprom drilling in 2010-2020 (wells).....	754
Figure 21-68 ZAO Samatlorneftekhimprom drilling in 2010-2018 (footage in thousand meters).....	754
Figure 21-69 ZAO SNPKh conventional and sidetracking wells estimates in 2010-2019	754
Figure 21-70 ZAO Samatlorneftekhimprom drilling by clients in 2018 (%)	755
Figure 21-71 Condensed income statement of ZAO Samatlorneftepromkhim in 2011-2020 in thousand USD	755

Table 21-72 ARGOS capacities and activity in 2014 and in 2017	756
Table 21-73 Condensed income statement of OOO ARGOS in 2011-2020 in thousand USD	757
Table 21-74 Condensed income statement of OOO Langepascko-Pokachevskoe URS in 2011-2020 in thousand USD	757
Table 21-75 Capacities of MeKaMineft in 2008-2018	758
Table 21-76 Condensed income statement of ZAO MeKaMineft for 2010-2019 in thousand USD	758
Table 21-77 Condensed income statement of Investgeoservice for 2011-2020 in thousand USD	759
Table 21-78 IFRS revenue of Investgeoservice for 2014-2019 in thousand USD	759
Table 21-79 Ingeoservice capacities in 2011 and 2013	759
Table 21-80 Ingeoservice drilling rigs fleet by age (actual and plan till 2016) and listed in 2017/2019	760
Figure 21-81 Investgeoservice drilling footage in 2006- 2019 (thousand meters)	760
Table 21-82 Condensed income statement of Nova Energy Services for 2011-2020 in thousand USD	761
Table 21-83 Companies for consolidation in IG Seismic Services	762
Figure 21-84 IGSS shareholders as of 2012 -2016	763
Table 21-85 Change in IGSS capacity in 2012-2017	763
Table 21-86 Key capacities and geographical locations of IGSS in 2012	764
Table 21-87 Key activity of IGSS in 2009*- 2017	764
Figure 21-88 GEOTECH Seismorazvedka activity in 2014-2017 seasons (thousand shot points)	765
Figure 21-89 IGSS clients in 2012-2015 (%)	765
Figure 21-90 GEOTECH Holding revenues by legal entities in 2010-2017 (\$ mln)	765
Figure 21-91 Condensed income statement* of IGSS in 2011-2016 (thousand USD)	766
Figure 21-92 OAO GEOTECH Seismorazvedka activity levels in 2012-2014	767
Table 21-93 Condensed income statement of OAO GEOTECH Seismorazvedka in 2013-2020 in thousands USD	767
Table 21-94 Azimuth Energy Services revenue and net income in 2008- 2017 (thousand USD)	769
Table 21-95 OAO Khantymansiyskgeophysica activity and key clients 2010	769
Table 21-96 Condensed income statement of OAO Khantymansiyskgeophysica in 2007-2016 in thousands USD	770
Figure 21-97 OAO Khantymansiyskgeophysica revenue from key activities in 2006-2014 (RUB mln)	770
Table 21-98 Condensed income statement of OAO Yeniseygeophysica in 2004-2014 in thousands USD	771
Table 21-99 Condensed income statement of Intellect Drilling Services in 2014- 2020 in thousand USD	772
Figure 21-100 Revenue of Integra subsidiaries in 2010-2020 (RAS in mln USD)	773
Table 21-101 Condensed income statement of Integra-Burenie in 2011- 2020 in thousand USD	774
Table 21-102 Condensed income statement of SSS (Smith Siberian) in 2011-2020 in thousands USD	774
Table 21-103 Condensed income statement of Integra-Services in 2011- 2020 in thousands USD	775
Table 21-104 Condensed income statement of Obnfteremont in 2011- 2020 in thousand USD	775
Table 21-105 Condensed income statement of VNIIBT in 2011- 2020 in thousand USD	775
Table 21-106 Capacities of Neftserviceholding	776
Table 21-107 Condensed income statement of OOO Neftserviceholding 2011 - 2020 in thousand USD	776
Table 21-108 Capacities of NSH Asia Drilling	777
Figure 21-109 Condensed income statement of OOO NSH Asia Drilling in 2011-2020 in thousand USD	777
Table 21-110 Capacities of Permnefteotdacha	778
Figure 21-111 Condensed income statement of OOO Permnefteotdacha in 2011 - 2020 in thousand USD	778
Table 21-112 Structural units of OAO UPNP and KRS	779
Figure 21-113 Number of sidetracking and workover jobs by OAO UPNP and KRS Samara in 2002- 2020	780
Figure 21-114 Planned and actual operations by OAO UPNP and KRS Samara in 2008 - 2012	780
Table 21-115 Key operational data of OAO UPNP and KRS Samara in 2008-2020	781
Table 21-116 Revenue per job of OAO UPNP and KRS Samara by customer and type of job in 2008-2009 (thousand USD per job)	782
Table 21-117 Productive crew time and Shift-working coefficient in OAO UPNP and KRS Samara	782
Figure 21-118 Condensed income statement of OAO UPNP and KRS Samara in 2011 - 2020 in thousand USD	782
Figure 21-119 Condensed income statement of ZAO Ermakovsky PRS in 2011 - 2020 in thousand USD	783
Table 21-120 Capacities of NUBK	783
Table 21-121 Condensed income statement of OOO NUBK in 2011 - 2020 in thousand USD	784
Table 21-122 Condensed income statement of OAO RU-Energy Group in 2009-2014 in thousands USD	785
Table 21-123 Capacities of the Service Drilling Company and NG-Burenie in 2017	786
Figure 21-124 Drilling by SBK in 2006-2013 and Naftagas- Burenie in 2017-2019P (thousand meters)	786
Figure 21-125 Naftagas-burenie footage and wells in 2014-2020 (wells and thousand meters)	787
Table 21-126 Condensed income statement of OOO Service Drilling Company in 2010-2013 and for NG-Burenie in 2015-2020 in thousands USD	787
Table 21-127 Capacities of OOO Megion-Service	788
Figure 21-128 Megion-Service share in Slavneft workover/servicing costs in 2004-2013 (\$ mln)	788
Table 21-129 Condensed income statement of OOO Megion-Service in 2004-2013 in thousands of USD	788
Table 21-130 Condensed income statement of OOO YamalServiceCenter in 2007-2013 in thousands of USD	789
Table 21-131 Condensed income statement of OOO Servisnaya Transportnaya Compania 2007-2013 in thousands of USD	789

Table 21-132 Capacities of OOO KRS-Service.....	790
Table 21-133 Condensed income statement of OOO KRS-Service in 2009-2013 and OOO Noyabrskoe UPNP in 2015-2017 in thousands USD.....	790
Figure 21-134 NewTech production facilities and OFS capacities.....	791
Figure 21-135 Condensed income statement of OOO NewTech in 2011 - 2020 in thousand USD.....	791
Table 22-1 Capacities of Rusintegral.....	792
Figure 22-2 Rusintegral Pioneer drilling footage in 2007-2014 and in 2017 (thousand meters).....	793
Figure 22-3 Rusintegral Pioneer wells in 2015-2017.....	793
Table 22-4 Condensed income statement of OOO Rusintegral Pioneer 2011-2020 in thousand USD.....	793
Table 22-5 Rusintegral crew count and utilization in 2007-2012.....	794
Table 22-6 Rusintegral VR jobs count in 2015-2017.....	794
Table 22-7 Condensed income statement of OOO VR 2010-2019 in thousand USD.....	794
Table 22-8 Condensed income statement of OOO NPP Buritek for 2011-2020 in thousand USD.....	795
Table 22-9 Condensed income statement of Krasnoleninskneftegas for 2011-2020 in thousand USD.....	796
Figure 22-10 Exploration drilling of Usinskgeoneft for 2003-2014 and planned for 2015 (thousand meters).....	796
Figure 22-11 Usinskgeoneft customer by revenue breakdown in 2012 and in 2014.....	797
Table 22-12 Condensed income statement of Usinskgeoneft for 2011 - 2020 in thousand USD.....	797
Table 22-13 Capacities of OOO VNBK.....	798
Figure 22-14 Drilling footage of OOO VNBK in 2004-2014 (thousand meters).....	798
Table 22-15 Condensed income statement of OOO VNBK in 2011 - 2020 in thousand USD.....	798
Table 22-16 OOO Tomskburneftegaz capacities.....	799
Table 22-17 Condensed income statement of OOO Tomskburneftegaz for 2010 - 2019 in thousand USD.....	799
Table 22-18 Condensed income statement of OOO KomiQuest International in 2009-2018 in thousand USD.....	800
Table 23-1 Rosgeologia companies in hydrocarbons exploration.....	801
Table 23-2 Condensed income statement of consolidated ROSGEOLOGIA in 2015-2019 in thousands USD.....	802
Figure 23-3 Rosgeologia revenue by segments in 2015-2018 (RUB bln).....	802
Figure 23-4 Rosgeologia revenue by segments in 2015-2018 (\$ mln).....	802
Figure 23-5 Rosgeologia costs structure in 2015-2017 (%).....	803
Table 23-6 Condensed income statement of OAO ROSGEOLOGIA in 2010 - 2019 in thousand USD.....	803
Table 23-7 Condensed income statement of OAO Nizhneartovskneftegeophysica in 2011 - 2020 in thousand USD.....	804
Figure 23-8 Dalmorneftegeophysica revenue by type of client in 2012-2014 (\$ mln).....	805
Table 23-9 Condensed income statement of OAO Dalmorneftegeophysica in 2011 - 2020 in thousand USD.....	805
Table 23-10 OAO Samaraneftegeophysica capacities and location in 2013.....	805
Figure 23-11 Samaraneftegeophysica revenue from seismic and wireline activities in 2006-2014 (thousand USD).....	806
Figure 23-12 Samaraneftegeophysica revenue regional split in 2009, 2011 and 2013-2014 (%).....	806
Table 23-13 Condensed income statement of OAO Samaraneftegeophysica in 2011- 2020 in thousands USD.....	807
Table 23-14 Condensed income statement of Sevmorgeo in 2008 - 2017 in thousand USD.....	808
Figure 23-15 Sevmorneftegeophysica revenue breakdown by type of a customer in 2008-2010 (thousand USD).....	808
Figure 23-16 Sevmorneftegeophysica seismic surveys by type in 2007-2014.....	809
Table 23-17 Breakdown of Sevmorneftegeophysica vessel load in 2008-2011.....	809
Figure 23-18 Sevmorneftegeophysica revenue from 2D and 3D in 2008-2014 (thousand USD).....	809
Table 23-19 Condensed income statement of OAO Sevmorneftegeophysica in 2011 -2020 in thousand USD.....	810
Table 23-20 Condensed income statement of OAO CGE in 2005- 2013 in thousands USD.....	810
Figure 23-21 OAO Sibneftegeophysica in winter seasons in 2005-2013 (# of shots).....	811
Figure 23-22 OAO Sibneftegeophysica 3D and 2D in 2011 -2014 (thousand linear and square km).....	812
Figure 23-23 OAO Sibneftegeophysica customer breakdown for 2010-2011 and 2012-2013 seasons (# of shots).....	812
Table 23-24 Condensed income statement of OAO Sibneftegeophysica in 2006 - 2015 (thousands USD).....	812
Figure 23-25 OAO Permneftegeophysica seismic and wireline revenue split in 2010 (%).....	813
Table 23-26 Seismic line of business activities of OAO Permneftegeophysica in 2008-2013.....	813
Table 23-27 Wireline line of business activities of OAO Permneftegeophysica in 2008-2013.....	814
Table 23-28 Condensed income statement of OAO Permneftegeophysica in 2010 - 2019 in thousand USD.....	814
Table 23-29 Key activities of OAO Volgogradneftegeophysica in 2008-2014.....	815
Figure 23-30 OAO Volgogradneftegeophysica seismic field activities in 2005-2013 (sq. km. and km accordingly).....	815
Table 23-31 Condensed income statement of OAO Volgogradneftegeophysica in 2011 - 2020 in thousand USD.....	816
Figure 23-32 Stavropolneftegeophysica seismic and wireline revenue in 2013-2014 (%).....	816
Figure 23-33 Stavropolneftegeophysica seismic and wireline revenue by regions in 2012-2014 (RUB mln).....	816
Table 23-34 Condensed income statement of OAO Stavropolneftegeophysica in 2007-2016 in thousands USD.....	817
Figure 23-35 Saratovneftegeophysica revenue from seismic and other activities in 2006-2011 (thousand USD).....	817
Table 23-37 Condensed income statement of OAO Saratovneftegeophysica in 2006-2016 in thousands USD.....	818
Table 23-38 Capacities of OAO Bashneftegeophysica.....	818
Figure 23-39 Bashneftegeophysica clients in 2009 - 2012 (share in revenue in mln dollars).....	819
Table 23-40 Key operating data of Bashneftegeophysica in 2010-2019.....	819

Table 23-41 Condensed income statement of OAO Bashneftegeophysica in 2011-2020 in thousands USD.....	820
Table 23-42 Condensed income statement of Taimyrgeophysica in 2011-2020 in thousands USD	820
Table 23-43 Condensed income statement of OAO Kogalymneftegeophysica in 2010 - 2019 in thousand USD	821
Table 23-44 Condensed income statement of OAO MAGE in 2011-2020 in thousands USD	822
Table 23-45 Condensed income statement of ZAO Polyarnaya Geophysical Expedition in 2006-2013 in thousands USD	823
Table 23-46 Condensed income statement of ZAO Krasnoyarskgeophysica in 2003-2009 in thousands USD	823
Figure 24-1 Supply of drilling rigs in 2001-2014 and in 2018 (units)	825
Figure 24-2 Production of workover rigs in 2000-2010 (units)	825
Figure 24-3 Production of cementing units in 2001-2009 (units).....	825
Figure 24-4 Production of wellhead and Christmas tree fittings in 2000-2009 (units).....	826
Figure 24-5 Production of deep well sucker-rod pumps and ESP Systems in Russia in 2001-2009 ('000).....	826
Figure 24-6 Production of rod pump surface units in Russia in 2001-2008 (units)	827
Figure 24-7 Production of well logging aggregates in 2002-2006 (units)	827
Figure 25-1 Drilling rigs fleet estimates in 2007-2019.....	828
Figure 25-2 Breakdown of sourcing of additional rigs supplied to the market between 2006 and 2012	828
Figure 25-3 Production of workover rigs in 2001-2009 (units)	829
Figure 25-4 Drilling rigs import by hook load 2006-2009	830
Figure 25-5 Drilling rigs import by country of origin 2006-2011	831
Figure 25-6 Production of drilling rigs by Uralmash in 2001- 2019.....	832
Table 25-7 Condensed income statement of the Uralmash Burovoe Oborudovanie in 2006-2015.....	833
Table 25-8 Condensed income statement of the Uralmash NGO in 2011- 2020 in thousand USD	833
Figure 25-9 Production of drilling rigs by Volgograd Drilling Equipment Plant in 2001-2013	835
Table 25-10 Condensed income statement of the Volgograd Plant of Drilling Equipment in 2005-2014 (USD thousand).....	835
Figure 25-11 Honghua revenue by product line in 2008-2019 (\$ mln)	836
Figure 25-12 Honghua revenue by region line in 2008-2019 (\$ mln).....	837
Table 25-13 Condensed income statement of the Honghua in 2009-2019 (USD million)	837
Table 25-14 Production of workover rigs by Kungur Machine-Building Equipment Plant in 2006-2011 (units).....	838
Table 25-15 Condensed income statement of Kungur Machine Building Plant for 2007- 2016 (thousand USD)	838
Table 25-16 Production of workover rigs by Ishimbai machine building plant in 2001-2011 (units).....	838
Table 25-17 Condensed income statement Ishimbai machine building plant for 2007- 2016 (thousand USD).....	839
Figure 26-1 ESP production by major manufacturers in the Russian Federation in 2001-2009*	840
Figure 26-2 Production wells equipped with ESP by region in 2005-2020 ('000).....	841
Figure 26-3. Borets global customer base in 1H 2018.....	842
Figure 26-4. Borets Russian customer base in 2019 (% revenue)	842
Table 26-5 Condensed income statement of Borets International Limited for 2011-2020 in million USD.....	843
Figure 26-6. Borets global revenue and Russia's share in 2011-2020 (mln USD).....	843
Table 26-7 Condensed income statement of MC Borets for 2011 - 2020 in thousand USD.....	843
Table 26-8 Condensed income statement of OOO Borets for 2004-2009 in thousand USD	844
Table 26-9 Condensed income statement of Lemaz for 2006-2015 (thousand USD).....	845
Table 26-10 Condensed income statement of Lysvaneftemash for 2011 - 2020 in thousand USD	845
Table 26-11 Condensed income statement of LIVGIDROMASH for 2011 -2020 in thousand USD	846
Table 26-12 Condensed income statement of NOVOMET - Perm for 2011 - 2020 in thousand USD	847
Table 26-13 Condensed income statement of NOVOMET - Service for 2008 - 2017 in thousand USD	847
Table 26-14 Condensed income statement of ChTPZ for 2011-2019 (million USD)	848
Figure 26-15 RAS revenue in 2005-2016 of key companies acquired by Rimera (\$ mln)	848
Table 26-16 Condensed income statement of ALNAS for 2011 - 2020 in thousand USD.....	849
Table 26-17 Condensed income statement of Izhneftemash for 2010- 2019 (thousand USD)	850
Figure 27-1 Rod sucker pumps production in Russia for 2004-2009 (units).....	851
Figure 27-2 Rod lift pump equipped wells in key regions of Russia in 2004-2019 ('000).....	851
Figure 27-3 Surface equipment for rod pumps production by key manufacturers in Russia for 2003-2009 (units).....	852
Table 27-4 Condensed income statement of the Perm Oilfield Machinery Company for 2004-2009 (thousand USD)	852
Figure 27-5 Production of rod lift pump surface units by Reduktor in 2001-2009 (units).....	853
Table 27-6 Condensed income statement of Reduktor for 2011 - 2020 in thousand USD	853
Figure 28-1 Major manufacturers of Christmas trees for the oil industry in 2004-2009 (units).....	854
Figure 28-2 Korvet Christmas tree production data for 2004-2009 (units).....	855
Table 28-3 Condensed income statement of AK Korvet for 2011- 2020 (thousand USD)	855
Figure 29-1 Cementing units' production by main producers for 2001-2008.....	856
Figure 29-2 Cementing unit production at Pervomaiskhhimmash for 2000-2008 (units).....	857
Table 29-3 Condensed income statement of Pervomaiskhhimmash for 2011-2020 (thousand USD)	857